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September 23, 2005

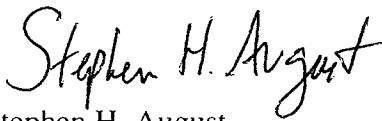
Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
100 Cambridge Street
Boston, MA 02110

Re: NSTAR Gas Company, D.T.E. 05-46

Dear Secretary Cottrell:

Enclosed for filing please find NSTAR Gas Company's responses to the Department's First Set of Information Requests in the above-referenced case.

Very truly yours,


Stephen H. August

Enclosures

cc: Carol M. Pieper, Hearing Officer
Service List

Information Request DTE-1-1

Please rank, in order of importance, the various price and non-price factors which the Company takes into consideration when making decisions regarding the replacement of its various gas supply and transportation capacity contracts. Provide reasons for the rankings.

Response

The Company's service obligation to customers is to provide safe and reliable service on a least-cost basis. Price and reliability are often closely related in terms of procuring new portfolio resources. However, there are other non-price factors that the Company considers to assess new resources on a qualitative basis. These factors are as follows:

- **Reliability**, which refers to the ability of the Company to obtain and dispatch a portfolio of resources sufficient to meet the needs of its customers when called upon. The Company considers two factors in determining the reliability of a given resource, which are the financial stability of the vendor and the anticipated availability of the resource, especially under peak-day conditions;
- **Flexibility**, which refers to the Company's ability to manage resources in response to daily, monthly and seasonal fluctuations in demand and supply so that reliability is maintained and cost is minimized; and
- **Diversity**, which refers to the extent to which the portfolio design minimizes risk by allocating the risk of non-delivery over numerous supply resources with diverse characteristics. For example, the Company maintains access to supplies from multiple access areas and liquid receipt points, such as the Gulf Coast (both on and offshore) and Canadian supply basins, and has access to multiple pipeline routes and a mix of market area storage and peak-shaving facilities. Thus, diversity is achieved where the supply portfolio is structured so as to ensure that any single supply or transportation disruption will have only a minimal impact on the Company's overall supply situation.

The Company's analysis of non-price factors does not focus exclusively on the characteristics of the specific resource option under consideration by the Company. The analysis focuses also on the benefits that a particular option presents in the context of the Company's existing portfolio. For example, although a given resource may possess flexible attributes (for example, affording deliverability to either the Tennessee pipeline or the Algonquin pipeline), the resource may be duplicative of other resources in the portfolio that offer the same flexibility, and therefore, the resource provides no greater level of flexibility to the overall management of the portfolio. Conversely, a resource that possesses no inherent flexibility (e.g., alternative delivery points),

may provide the overall portfolio a level of flexibility when it is used in combination with other resources in the portfolio.

The Company may also assess a prospective resource based on its knowledge of the industry, which is gained through direct and frequent contact with the interstate pipelines serving the Company's system (directly or indirectly), through active involvement in proceedings conducted by the FERC, through participation in various industry trade associations and training seminars, and through consultation with other local distribution companies in the Northeast.

The Company does not discretely rank the Company's non-price factors because each contract that is executed for a new supply resource must be viewed in the context of the Company's existing portfolio and the particular need that the new resource will serve within that overall portfolio.

Information Request DTE-1-2

Please answer the following:

- (a) How many of the Company's existing commodity contracts contain no load loss provisions? Also, please provide this information in terms of units of gas.
- (b) If applicable, please identify in a tabular format the maximum daily quantity and the per unit commodity cost for all of the Company's existing commodity supply contracts that have no load loss provisions for each of the next five years.
- (c) In qualitative and quantitative terms and for each of the next five years, please describe the impact on captive firm customers, in terms of the weighted average commodity cost of gas, of the Company's existing gas purchase contracts (with no load loss provisions). Within this response, please identify the Company's migration assumptions.

Response

Please note for the following responses: The Company currently has only two commodity contracts, which are (1) a baseload commodity contract with ANE; and (2) a portfolio-management contract with Merrill Lynch Commodities, Inc. ("Merrill Lynch"). Under the portfolio arrangement, Merrill Lynch takes assignment of the Company's upstream interstate pipeline and underground storage assets and, in turn, is responsible for providing the city-gate supply requirements of the Companies' sales customers. Under the portfolio-management contract, the Company has the right to purchase gas to meet up to its full MDQ of Tennessee and Texas Eastern/Algonquin contracts from the supply area to the market area.

- (a) A "load loss" provision in a commodity contract allows the gas purchaser (e.g., an LDC) to reduce its purchase requirements under the contract to certain levels without a financial penalty. Neither of the Company's commodity contracts contain an explicit "load loss" provision, nor is one needed to achieve the flexibility to scale gas purchases to load requirements. The ANE supply contract is a small contract (4500 MMBtu/day) and is baseloaded, meaning that the Company uses this supply first to meet its day-to-day baseload commodity obligations. Because the ANE is a baseload supply, there is never a need to scale back deliveries under this contract. Under the portfolio-management contract, the Company is obligated to purchase only what the system requires on a daily basis and there is no financial penalty for taking less than the contract MDQ on any given day.

(b)

<u>Contract</u>	<u>MDQ (Dth/d)</u>	<u>Cost</u>
ANE	4,500	Formula Price *
Portfolio Management Contract		
Tennessee Supplies	47,387	Production Area Index, plus pipeline variable costs
Algonquin/TETCO Supplies	82,789	Production Area Index, plus pipeline variable costs

* Default pricing formula for 2005-06 ties the Border Price to a market basket of New York City energy prices; the delivered cost includes transportation costs on Iroquois and Tennessee pipelines. Pricing for post November 2006 will be a NYMEX basis, plus Iroquois and Tennessee transportation costs.

- c) The fact that there is no explicit "load loss" provision in either of the supply contracts will not have any adverse impact on customers. The ANE contract and its replacement are small and are easily baseloaded. The portfolio management contract is very flexible and will likely be negotiated on an annual basis, providing the Company with the flexibility to adjust to any changes in the marketplace. Please see the response to DTE 1-22 for migration assumptions.

Information Request DTE-1-3

In a tabular form,

- (a) Please provide a total figure, expressed in MMBtus/day, that represents the long-haul capacity the Company is currently entitled to transport from the west (i.e., from the Gulf of Mexico);
- (b) Provide a total figure, expressed in MMBtus/day, that represents the short-haul capacity the Company is currently entitled to transport from the west (i.e., from central Pennsylvania and New York);
- (c) Provide a total figure, expressed in MMBtus/day, that represents the capacity the Company is currently entitled to transport from Western and Eastern Canada; and
- (d) How does the Company's total contracted pipeline capacity relate to its supply resources?

Response

- (a)

Domestic Longhaul	
<u>Pipeline</u>	<u>MDQ (MMBtu/d)</u>
Tennessee Longhaul	47,387
Texas Eastern Longhaul	82,789
	130,176

- (b)

Domestic Shorthaul	
<u>Pipeline</u>	<u>MDQ (MMBtu/d)</u>
Tennessee Shorthaul	27,472
Texas Eastern Shorthaul	50,560
	78,032

- (c)

<u>Canadian Gas</u>	<u>MDQ(MMBtu/d)</u>
ANE/ANE Replacement	4,500

- (d) As discussed in response to Information Request 1-2, the pipeline capacity under contract to the Company and the commodity resources available to the Company are directly aligned because the Company holds only two commodity contracts, with one being the portfolio-management agreement under which the Company has the right to purchase gas up to the MDQ of the capacity resources assigned to the manager under the agreement.

Information Request DTE-1-4

Please provide a table that indicates, for each supply resource contract, the elements or conditions that provide for the necessary degree of reliability needed to maintain the Company's supply reliability. Indicate those elements of the contract that provide for supply flexibility.

Response

Portfolio Management Contract

Reliability Issues

- Assigns NSTAR pipeline and storage capacity to Portfolio Manager for making deliveries to NSTAR gate stations.
- The Portfolio Manager is not allowed to amend the underlying transportation and capacity contracts.
- The Portfolio Manager is obligated to indemnify NSTAR for losses or claims resulting from a breach of the contract.
- The Portfolio Manager warrants that it will have and maintain the capability to serve 100% of the gas that can be nominated under the contract.
- Seller has an obligation to use commercially reasonable efforts to both avoid events of force majeure and mitigate the impact of force majeure events on Buyer.
- If seller fails to deliver for any reason except for force majeure, seller is required to pay the positive difference between the replacement cost and the contract price.

Supply Flexibility

- NSTAR nominates monthly baseload quantity and can nominate up to the remaining supply MDQ on a daily basis.
- NSTAR can utilize the full tariff flexibility of the storage contracts during the winter season.

ANE Canadian Supply

Reliability Issues

- Supplier has firm obligation to deliver to ANE and ANE customers at the TransCanada / Iroquois interconnection at Waddington, NY
- Supplier is connected to a large pool of Alberta producers and is not dependent upon any single source of supply.
- Supplier holds firm transportation capacity on TransCanada from AECO to Waddington.

Flexibility Issues

- Flexibility not required for a small, baseload supply contract (only 4,500 MMBtu/day out of total gas supply of approximately 135,000 MMBtu/day). Sufficient flexibility is provided in the Portfolio Management contract.

Information Request DTE-1-5

Provide a table that indicates, for each supply resource contract, how that contract fits into the Company's efforts to assure supply diversity.

Response

<u>Contract</u>	<u>Diversity Description</u>
ANE	Provides access to supplies from Western Canada (non-domestic).
Portfolio Mngmt.	Provides access to US Gulf Coast supplies in South Texas, East Texas, West Louisiana, East Louisiana and other pipelines connected to other supply basins.

Information Request DTE-1-6

For each long-term gas supply, transportation capacities, and storage contract discussed in the Company's filing, please provide, in a tabular form, the following information:

- (a) the date the contract was entered into;
- (b) the duration and date of expiration of the contract
- (c) the date that the contract was filed for Department review;
- (d) the docket number; and
- (e) the date the Department issued a decision.

Response

- (a) and (b) Please refer to Attachment 1, Table G-24 for a listing of the resource contracts comprising the Company's gas-resource portfolio. Table G-24 presents the effective date and termination date for each contract.
- (c) Historically, the mechanism for obtaining capacity contract approvals was through a company's long-range forecast and supply-plan filings. In those proceedings, the Company would demonstrate that it had identified a set of resources to meet projected sendout requirements under a range of reasonable contingencies and that minimizes cost. See Colonial Gas Company, D.T.E. 98-90, at 25-26; Boston Gas Company, D.T.E. 97-81, at 37-38.

In Natural Gas Unbundling, D.T.E. 98-32-B, the Department found that LDCs must continue to plan for and procure necessary upstream capacity to serve all firm customers and that LDCs should contract for capacity on an as-needed basis, subject to the approval of the Department. In compliance with this directive, Commonwealth Gas Company (now NSTAR Gas Company) submitted a detailed filing with the Department on December 2, 1999, which identified and described all of its upstream pipeline and storage contracts, including certain contract renewal changes. The Company's filing was approved by the Department on June 2, 2000 in Docket D.T.E. 99-12. See Attachment DTE-1-6(a).

Since that filing, the Company has entered into two new contractual arrangements that were approved by the Department: one with the National Fuel Gas Supply Corporation for storage and transportation service, with a maximum storage quantity of 350,000 dekatherms per year (D.T.E. 03-57); and one involving the permanent release of pipeline capacity on the Algonquin Gas Transmission

Pipeline, formerly held by Dartmouth Power (D.T.E. 05-47). A copy of the Department's orders in these dockets is attached as Attachment DTE 1-6(b) and DTE 1-6(c).

Also, please note that the Company recently served notice to the Tennessee Gas Pipeline Company regarding six contracts listed on Table G-24 that are set to expire on October 31, 2006 (notice must be made by October 31, 2005). As shown in this filing, these contracts are an integral part of the set of resources under contract to the Company to meet load requirements over the forecast period. Therefore, the Company has notified Tennessee that it is renewing the following contracts:

Tennessee FT-A Contract Number 201,
Tennessee FT-A Contract Number 2376,
Tennessee FT-A Contract Number 625,
Tennessee FT-A Contract Number 629,
Tennessee FT-A Contract Number 630, and
Tennessee FS Contract Number 526.

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December 2, 1999

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, Massachusetts 02110

Re: Commonwealth Gas Company -- Gas-Resource Portfolio Changes

Dear Ms. Cottrell:

On February 1, 1999, the Department of Telecommunications and Energy (the "Department") issued an order in its generic gas unbundling proceeding in which it concluded that, at least during the first three years of a five-year transition period, natural gas local distribution companies ("LDCs") must continue with the obligation to plan for and procure necessary upstream capacity to serve all firm customers. Gas Unbundling, D.T.E. 98-32-B at 40 (1999). Recognizing that the LDCs needed to make decisions with regard to the renewal of certain long-term capacity commitments, the Department stated that renewal decisions should be made consistent with the LDCs' continuing obligation to serve. Id. at 41. As part of the renewal process, Commonwealth Gas Company ("COM/Gas" or the "Company") has been able to reoptimize its gas-resource portfolio to ensure that it meets its obligation to provide safe, reliable and least-cost service to its customers.

Appended hereto as Attachment 1 is a detailed listing of the Company's upstream resource contracts. This listing is consistent with information filed with the Department as part of the Company's most recent long-range forecast and supply plan. See Commonwealth Gas Company, D.P.U./D.T.E 96-117 (Exhibit COM-1, Attachment 12). As indicated on Attachment 1, several contracts with the Tennessee Gas Pipeline Company ("Tennessee") were due to expire on November 1, 2000, requiring notification by November 1, 1999. In addition, certain contracts held by COM/Gas on the Algonquin Gas Transmission Company ("AGT") pipeline, the CNG Gas Pipeline ("CNG") and the Texas Eastern Transmission Company ("TETCO") pipeline required renewal decisions in 1998-1999. As discussed below, COM/Gas has negotiated changes to a number of contracts, consistent with the Department's directives in D.T.E. 98-32-B.

In approaching its decisions on contract renewals, COM/Gas carefully evaluated the potential for: (1) elimination of capacity contracts no longer necessary to meet the needs of firm sales customers; (2) reduction of the term of contracts consistent with the Department's transition-period timing; (3) reduction of overall costs associated with needed resources; and (4) the attainment of increased flexibility with regard to existing resources. COM/Gas entered into negotiations with Tennessee and several other pipeline companies in order to achieve contract changes that would meet those objectives. Pursuant to these negotiations, COM/Gas effected the following changes to its resource portfolio:

(1) Tennessee Contracts

Several of the Company's contracts with Tennessee were due to expire on November 1, 2000 (Contract Nos. 3898, 625, 629, 630, 2376 and 526). The Company's actions with regard to these contracts are as follows:

- Contract Nos. 625, 629 and 630 are contracts for firm, long-haul transportation under Tennessee's FT-A rate schedule. These 365-day contracts are used to transport firm or spot gas from production areas to COM/Gas' city gates or to storage injection points. The Company's analysis indicated that the service under these contracts is one of the most inexpensive resources available to the Company. Moreover, Tennessee is the only pipeline serving Worcester, the Company's largest service area. As indicated in the Company's long-range forecast and supply plan, these contracts are necessary to meet the requirements of the Company's firm sales customers and because these resources are reliable and least-cost alternatives, the Company negotiated to renew the contracts for a three-year term. See Exh. COM-1, Table G-22N through Table G-23 and Attachment 12. Thus, these contracts will now expire on October 31, 2003.¹
- Contract No. 2376 is a 365-day firm, short-haul contract with a receipt point in zone 4 and delivery points at COM/Gas' city gates in zone 6. This contract is primarily used to transport supplies from Tennessee FS-MA storage. As indicated in the Company's long-range forecast and supply plan, this contract is necessary to meet the requirements of the Company's firm sales customers, and because the resource is a reliable and least-cost alternative, the Company renewed this contract for a three-year term. See Exh. COM-1, Table G-22N

¹ For Tennessee contracts expiring on October 31, 2003 (Contract Nos. 625, 629, 630, 2376, 201 and 526), the Company is required to provide notice of extension or termination to Tennessee no later than October 31, 2002.

through Table G-23 and Attachment 12. This contract will now expire on October 31, 2003.

- As part of the overall settlement with Tennessee, COM/Gas negotiated a reduction in the term of Contract No. 201, a short-haul transportation contract similar to Contract No. 2376, which was not due to expire until March 31, 2013. Contract No. 201 has a receipt point in zone 4 at CNG's Ellisburg interconnect and a delivery point at the Company's city gates in zone 6. As a result of negotiations, Contract No. 201 will now expire on October 31, 2003.
- Contract No. 3898 is a 365-day firm, short-haul transportation contract under which COM/Gas transports gas from zone 0 and zone 1 production areas to zone 3. In the past, COM/Gas has used this capacity only in the winter to move supply from the Gulf, and in recent years, was releasing this capacity to a wholesale marketer that, in turn, provided COM/Gas with a delivered supply. If renewed, as part of the overall settlement, COM/Gas would have had to extend this contract for a minimum of three years beyond the one year that remains on the contract. COM/Gas determined that this contract could be eliminated without changing its city-gate deliverability. Therefore, COM/Gas elected to buy out the contract effective November 1, 1999.
- Contract No. 526 is a contract that provides firm storage service at Ellisburg, Pennsylvania. The contract allows injections and withdrawals on a 365-day basis. As indicated in the Company's long-range forecast and supply plan, this contract is necessary to meet the requirements of the Company's firm sales customers and, because the resource is a reliable and least-cost alternative, the Company renewed this contract for a three-year term. See Exh. COM-1, Table G-22N through Table G-23 and Attachment 12. This contract will now expire on October 31, 2003.
- COM/Gas receives up to 4,500 dth/day of Canadian supply via the Iroquois Gas Transmission System ("Iroquois") pipeline, which is delivered to Tennessee in zone 5 and transported by short-haul transportation to the Company's city gate. The Iroquois portion of the transportation route is held under contract through 2011. Because the contract associated with the Tennessee leg was due to expire in 2012, COM/Gas negotiated with Tennessee to reduce the term of this contract by one year, so as to coincide

with the termination date of the Iroquois capacity.² The gas supply and associated transportation contracts were transferred from Boston Gas Company to COM/Gas following the Department's approval in Commonwealth Gas Company, D.P.U. 92-159 (1995).

For all of the Tennessee contracts that were renewed, the Company retains the right, both under sections 10.4 and 10.5 of Tennessee's FERC tariff, to reduce the maximum daily quantity of the contracts and to extend the contracts for any term up to five years.

(2) Algonquin Contracts

- Contract No. 86005 is a contract for firm, long-haul transportation service under Algonquin's AFT-1 tariff. Pursuant to a rate settlement with Algonquin, COM/Gas served notice of termination of this contract on June 29, 1998 and the contract expired as of April 1, 1999. This contract was replaced with a seasonal-only contract (Contract No. 93707) that will expire on March 31, 2000.

(3) Texas-Eastern Contracts

- Contract No. 800351 is a 365-day contract for firm, long-haul transportation, associated with Algonquin's former F-2 service. The contract's primary delivery point is TETCO's interconnect with CNG at Oakford, Pennsylvania. This contract has a five-year notice provision, which the Company served on April 1, 1998. Therefore, this contract will expire on April 1, 2003.

(4) CNG Contracts

- Contract 300057 provides receipt, injection, storage and withdrawal services at underground storage fields in Pennsylvania and to deliver to an interconnect with Tennessee at Ellisburg, Pennsylvania. This contract was due to expire on March 31, 2001. On March 30, 1999, CNG served COM/Gas with a two-year advance written notice to effect termination as of March 31, 2001, consistent with Article III of the contract. Under the General Terms and Conditions of CNG's tariff, COM/Gas has the right of first refusal, which would allow it to

² This contract change required approval by the Federal Energy Regulatory Commission ("FERC"). Appended hereto as Attachments 2 and 3 are, respectively, a copy of the Firm Natural Gas Transportation Agreement between Tennessee and COM/Gas implementing this change, and FERC's order approving the contract modification. No other contract modification or renewal required FERC approval.

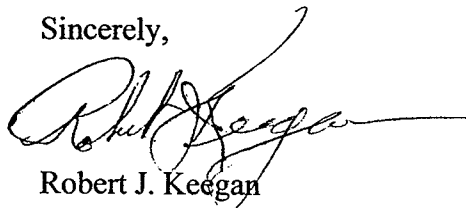
renew the contract for a term of five years or more at CNG's maximum tariff rates.

This contract is needed to satisfy current requirements on COM/Gas' system and is a relatively inexpensive service. Therefore, COM/Gas negotiated a three-year extension of Contract No. 300057 and a one-year extension of Contract No. 100017, which is an associated transportation contract that was due to expire on March 31, 2003. Both contracts will now expire on March 31, 2004. Contract No. 30057 has a two-year notice provision, requiring notice of extension or termination by March 31, 2002. Contract No. 100017 has a one-year notice provision, requiring notice by March 31, 2003. Contract No. 100017 is a necessary resource because it provides a connection to F-2 capacity that is under contract until 2009.

As a result of its contract negotiations with Tennessee and other pipelines, COM/Gas has been able to re-optimize its portfolio, while retaining flexibility so as to position the Company to respond to the regulatory policies of the Department in the future. In doing so, COM/Gas has been able to eliminate certain resources without entering into additional contracts, while maintaining city-gate deliverability. COM/Gas has also been able to reduce the term of several contracts and significantly reduce the costs associated with its capacity resources consistent with the Department's directives in D.T.E. 98-32-B. Moreover, the changes implemented by COM/Gas are consistent with the resource plan set forth in Commonwealth Gas Company, D.P.U./D.T.E. 96-117, and with the Company's obligation to provide safe, reliable and least-cost service to customers.

Thank you for your consideration of this matter.

Sincerely,

A handwritten signature in dark ink, appearing to read "Robert J. Keegan", with a long horizontal flourish extending to the right.

Robert J. Keegan

cc: George Yiankos, Director, Gas Division
Andreas Thanos, Assistant Director, Gas Division
James W. Stetson, Assistant Attorney General
Nem Jain, Director of Gas Supply Planning and Procurement, COM/Gas

**Commonwealth Gas Company
Listing of Upstream Contracts
Attachment 1**

CONTRACT NUMBER	PIPELINE	MDQ (MMBtu)	ACQ (MMBtu)	EXPIRATION DATE
93004EC	ALGONQUIN	89,316	13,486,716	10/31/12
		75,338	3,465,548	10/31/12
		47,387	5,781,214	10/31/12
		75,338	3,465,548	10/31/12
93204C	ALGONQUIN	13,453	4,910,345	10/31/12
93403	ALGONQUIN	16,226	5,922,490	10/31/12
9B102	ALGONQUIN	6,266	946,166	10/31/12
		4,177	192,142	
		0	0	
		4,177	192,142	
90103	ALGONQUIN	17,285	6,309,025	10/31/12
97037*	ALGONQUIN	6,443	972,893	3/31/00
800290C	TETCO	34,507	12,595,055	10/31/12
800291	TETCO	49,624	18,112,760	10/31/12
331701	TETCO	6,267	2,287,455	3/31/06
331723	TETCO	266	97,090	3/31/06
331820	TETCO	4,277	1,561,105	3/31/06
932001	ALGONQUIN	40,000	14,600,000	12/1/08

CNG (F2) UPSTREAM TRANSPORTATION

800351*	TETCO	4,741	1,730,465	4/1/03
4853	TEXAS GAS	1,802	657,730	10/31/05
100017*	CNG	10,380	3,788,700	3/31/04
330842	TETCO	10,380	3,788,700	10/31/09
93204	AGT	10,380	3,788,700	10/31/12

**Commonwealth Gas Company
Listing of Upstream Contracts**

NATIONAL (F3) UPSTREAM TRANSPORTATION

E00521	NATIONAL	3,073	1,121,645	3/31/03
6431	TRANSCO	3,073	1,083,685	6/1/08
629*	TENNESSEE	10,000	3,650,000	10/31/03
625*	TENNESSEE	12,000	4,380,000	10/31/03
630*	TENNESSEE	25,387	9,266,255	10/31/03
2376*	TENNESSEE	9,439	3,445,235	10/31/03
201*	TENNESSEE	8,433	3,078,045	10/31/03
14688	TENNESSEE	9,600	3,504,000	10/31/12
12145	TENNESSEE	50,000	18,250,000	N/A
200040	CNG	11,865	4,304,080	11/30/11
200039	CNG	9,388	3,426,620	11/30/11
61001	IROQUOIS	4,553	1,661,845	12/1/11
30313*	TENNESSEE	4,500	1,642,500	12/1/11

**Commonwealth Gas Company
Listing of Upstream Contracts**

CONTRACT NUMBER	PIPELINE	CAPACITY (MMBtu)	EXPIRATION DATE
GSS 300057*	TGP	929,434	3/31/04
STEUBEN	TGP	1,295,000	3/31/11
526	TGP	1,255,060	10/31/03
400506	TETCO	80,520	4/30/12
400145	TETCO	610,599	4/30/12
400146	TETCO	404,670	4/30/13
400147	TETCO	1,916,400	4/30/12
412007	TETCO	22,820	4/30/12
GSS 600005	TETCO	1,064,618	3/31/06

FIRM NATURAL GAS TRANSPORTATION AGREEMENT

THIS FIRM NATURAL GAS TRANSPORTATION AGREEMENT ("Agreement") is entered into this 29 day of July, 1999 between TENNESSEE GAS PIPELINE COMPANY, a Delaware Corporation, herein called "Transporter", and COMMONWEALTH GAS COMPANY, a Massachusetts corporation, herein called "Shipper", pursuant to the following general terms and representations.

WITNESSETH:

WHEREAS, Transporter owns and operates a natural gas transmission pipeline system which extends in a northeasterly direction from its principal sources of supply in Texas and Louisiana through the States of Texas, Louisiana, Arkansas, Mississippi, Alabama, Tennessee, Kentucky, West Virginia, Ohio, Pennsylvania, New York, New Jersey, Massachusetts, New Hampshire, Rhode Island and Connecticut; and

WHEREAS, Transporter was authorized by Federal Energy Regulatory Commission ("FERC" or "Commission") Order No. 357, issued November 14, 1990, in Docket Nos. CP89-629-000, 001, and 002 and CP90-639-002 to render firm transportation service of up to 17,100 Mcf/d to Boston Gas Company ("Boston Gas") under Transporter's firm Rate Schedule NET and Part 157 of the Commission's regulations; and,

- 4 -

WHEREAS, by order dated October 9, 1991 the FERC amended Order No. 357 to provide for the reallocation of 4,500 Mcf/day of Boston Gas' transportation quantity to Shipper, subject to the satisfaction of certain conditions as more fully set forth in FERC's October 9, 1991 Order and in an agreement executed by and between Transporter, Shipper, Iroquois Gas Transmission System, L.P., Alberta Northeast Gas Limited, and Boston Gas, dated July 1, 1991; and

WHEREAS, in Tennessee's Order No. 636 restructuring proceeding, Boston Gas converted the NET service that was to be assumed by Shipper to service under Transporter's Rate Schedule NET 284 and Part 284 of the FERC's regulations; and

WHEREAS, Transporter subsequently sought clarification from the FERC as to whether service to Shipper should be provided pursuant to Transporter's Rate Schedule NET or Rate Schedule NET 284; and

WHEREAS, by order issued on September 16, 1996, the FERC granted Transporter's clarification request and authorized Transporter to render the firm transportation service described herein for Shipper pursuant to Transporter's Rate Schedule NET and Part 157 of the Commission's regulations; and

WHEREAS, Shipper and Transporter have received all the consents and regulatory approvals each was responsible for obtaining in order to proceed with the transaction contemplated by the July 1, 1991 agreement and have been advised*by the

other parties to the July 1, 1991 Agreement that such other Parties have also received the consents and regulatory approvals necessary to proceed with said transaction; and

WHEREAS, Transporter and Shipper wish to set forth herein the specific terms and conditions under which Transporter will provide such transportation service to Shipper;

NOW, THEREFORE, in consideration of the premises and of the mutual agreements herein contained, Transporter and Shipper agree as follows:

ARTICLE I DEFINITIONS

- 1.1 Equivalent Quantity – shall mean, during any given period of time, a quantity of gas equal to the quantity of gas received by Transporter for the account of Shipper for transportation hereunder at the Point(s) of Receipt, less quantities for Transporter's system fuel and use requirements and gas lost and unaccounted for associated with this transportation service, which may be provided by Transporter or Shipper as specified in Article VIII, Section 3. For purposes of determining an Equivalent Quantity, quantities of gas shall be stated in dekatherms and measured on a dry basis.

- 1.2 Point(s) of Receipt – shall mean those points as specified in Exhibit A attached hereto at which Transporter shall receive gas for transportation hereunder, and such other points as may be agreed to from time to time by both parties.
- 1.3 Point(s) of Delivery – shall mean those points as specified on Exhibit A attached hereto at which Transporter shall deliver gas to Shipper, and such other points as may be agreed to from time to time by both parties.
- 1.4 Transportation Quantity – shall mean the maximum daily quantity of natural gas that Transporter hereby agrees to receive, subject to Article II herein, for the account of Shipper at the Point of Receipt during the term hereof, which shall be 4,500 Dth, provided that Transporter is under no obligation to receive a volume in excess of 4,500 Mcf.

ARTICLE II TRANSPORTATION

- 2.1 Transportation Service – After receipt and acceptance by Transporter of all FERC and other authorizations necessary to provide service hereunder, beginning on August 1, 1999, Transporter agrees to accept and receive daily, on a firm basis, at the Point of Receipt, from Shipper such quantity of gas as Shipper makes available up to the Transportation Quantity and to transport and deliver for Shipper to the Point(s) of Delivery an Equivalent Quantity of gas.

**ARTICLE III
RECEIPT AND DELIVERY PRESSURES**

- 3.1 Shipper shall cause the delivery of natural gas to Transporter at the Point(s) of Receipt to be at pressures sufficient to enter Transporter's pipeline system.
- 3.2 Transporter shall cause the delivery of natural gas to Shipper at the Point(s) of Delivery as nearly as practicable at Transporter's line pressure, provided that pressure shall not be less than 100 pounds per square inch gauge.

**ARTICLE IV
CONTROL AND BALANCING OF DELIVERIES**

The control and balancing of deliveries shall be as provided in Article III of the General Terms and Conditions of Transporter's FERC Gas Tariff Volume No. 1.

**ARTICLE V
QUALITY SPECIFICATIONS AND STANDARDS FOR MEASUREMENT**

For all gas received, transported and delivered hereunder, the parties agree to the quality specifications and standards for measurement provided for in Articles II and III of the General Terms and Conditions of Transporter's FERC Gas Tariff Volume No. 1.

ARTICLE VI FACILITIES

All facilities are in place to render the service provided for in this Agreement.

ARTICLE VII DISPATCHER'S NOTIFICATION

Shipper's dispatcher shall notify Transporter's dispatcher of the daily volume which Shipper desires Transporter to transport on any day in the manner set forth in Article III, Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff Volume No. 1.

ARTICLE VIII RATES FOR SERVICE

- 8.1 Commencement of Service - The "Commencement Date" shall be August 1, 1999.
- 8.2 Transportation Rates - Beginning on the Commencement Date, the compensation to be paid by Shipper to Transporter for the transportation service provided for herein shall be payable monthly in accordance with Article X hereof and shall be equal to the sum of the following: (a) the product of (1) the sum of the Monthly Demand Rates for Segments 3 and 4 under Transporter's NET Rate Schedule and (2) the Transportation Quantity, (b) the product of (1) the sum of the Commodity

Rates for Segments 3 and 4 under Transporter's NET Rate Schedule and (2) the quantity of gas delivered by Transporter to Shipper during the applicable billing period, and (c) the product of (1) any applicable surcharges as included in Transporter's effective FERC Gas Tariff and (2) the quantity of gas delivered by Transporter to Shipper during the applicable billing period.

References herein to Transporter's NET Rate Schedule shall include any successor or substitute rate schedules.

- 8.3 Fuel and Use Quantity – Prior to the Commencement Date (as defined in Section 8.1 hereof) and from time to time thereafter Transporter and Shipper shall mutually agree whether Transporter or Shipper shall supply the fuel required for transportation hereunder. In the event Transporter and Shipper agree that Transporter shall supply the fuel required for fuel and losses ("Fuel and Use Quantity"), Transporter shall charge Shipper an amount equal to the product of (a) the amount specified for the cash out of delivery point imbalances in the 0-5% range under Rate Schedule LMS-MA of Transporter's FERC Gas Tariff, Volume No. 1, and (b) the Fuel and Use Quantity. Transporter's provision of the fuel required for transportation hereunder is subject to termination on 30 days' written notice, at the option of either Transporter in its sole discretion or Shipper in its sole discretion. In the event that Transporter does not provide the Fuel and Use Quantity as stated above, then Shipper shall furnish the quantity of gas required for fuel and losses. The quantity of gas retained by Transporter for fuel

and losses shall be equal to the quantity of gas scheduled for delivery to Transporter multiplied by the applicable percentage shown for Shipper's service in Article 7 of Transporter's NET Rate Schedule.

- 8.4 Rate Changes – Shipper agrees that Transporter shall have the unilateral right pursuant to this Article VIII to file and make effective changes in (a) the rates, charges, and conditions applicable to service pursuant to the Rate Schedule under which this service is rendered (b) the rate schedule(s) pursuant to which service hereunder is rendered, and/or (c) any provisions of the General Terms and Conditions of Transporter's FERC Gas Tariff Volume No. 1 as such Tariff may be revised or replaced from time to time. Transporter agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure Transporter's just and reasonable rates.

ARTICLE IX RESPONSIBILITY DURING TRANSPORTATION

As between the parties hereto, it is agreed that from the time gas is delivered by Shipper to Transporter at the Point of Receipt and prior to delivery of such gas to or for the account of Shipper at the Point(s) of Delivery, Transporter shall have the unqualified right to commingle such gas with other gas in its pipeline system and shall have the unqualified right to handle such gas as its own.

ARTICLE X BILLINGS AND PAYMENTS

Transporter and Shipper agree that the obligations of Transporter and Shipper for billing and payment for the services provided hereunder shall be in accordance with Articles V and VI of the General Terms and Conditions of Transporter's FERC Gas Tariff Volume No. 1.

ARTICLE XI RATE SCHEDULES AND GENERAL TERMS AND CONDITIONS

This Agreement and all terms and provisions contained or incorporated herein are subject to the provisions of Transporter's applicable Rate Schedules and of Transporter's General Terms and Conditions on file with the FERC, or other duly constituted authorities having jurisdiction, as the same may be legally amended or superseded, which Rate Schedules and General Terms and Conditions are by this reference made a part hereof.

ARTICLE XII TERM OF AGREEMENT

This Agreement shall become effective on the date hereof; provided, however, that Transporter shall be under no obligation to receive or to deliver any quantities of natural gas hereunder prior to the Commencement Date as defined in Article VIII, Section 8.1 hereof. This Agreement shall continue in force and effect for a Primary Term

extending through November 30, 2012 and from year to year thereafter; provided, however, that either party may elect to terminate this Agreement as of the end of the Primary Term or as of the end of an extended annual period by giving 12 months prior written notice of such termination to be effective on the expiration of the Primary Term or the applicable anniversary of the expiration of the Primary Term.

ARTICLE XIII REGULATION

This Agreement shall be subject to all applicable governmental statutes and all applicable and lawful orders, rules and regulations.

ARTICLE XIV WARRANTY

Shipper warrants that it will at the time of delivery of gas to Transporter hereunder have good title to and good right to deliver all gas so made available. Transporter warrants that it will, at the time of delivery of gas for the account of Shipper hereunder, have the right to deliver all such gas. Each party warrants to the other and such other party's successors and assigns that the gas covered by its warranty hereunder shall be free and clear of all liens, encumbrances, or claims against the warranting party or its affiliates for use of property of such party or its affiliates. Each party will indemnify the other and save it harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of any adverse claims regarding title

and/or right to delivery or any or all persons against the indemnifying party and/or to royalties, taxes, license fees, or charges assessed against such party. Title to the gas received, transported and delivered hereunder shall at all times remain with Shipper and shall not pass to Transporter; provided that title to the gas delivered by Shipper hereunder for fuel and use requirements of Transporter as set forth in Article VIII herein, shall pass to Transporter upon delivery of gas to Transporter at the Point(s) of Receipt.

ARTICLE XV ASSIGNMENTS

- 15.1 Either party may assign or pledge this Agreement and all rights and obligations hereunder under the provisions or any mortgage, deed of trust, indenture, or other instrument which it has executed or may execute hereafter as security for indebtedness. Either party may without relieving itself of its obligations under this Agreement, assign any of its rights hereunder to a wholly owned affiliate, but otherwise no assignment of this Agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the written consent thereto of the other party, which consent shall not be unreasonably withheld.
- 15.2 Any entity which shall succeed by purchase, merger, or consolidation to the properties, substantially or as an entirety, of either party hereto shall be entitled to the rights and shall be subject to the obligations of its predecessor in interest under this Agreement.

ARTICLE XVI
MISCELLANEOUS

- 16.1 Unless otherwise expressly provided for in this Agreement or Transporter's FERC Gas Tariff, no modification of or supplement to the terms and provisions hereof shall be or become effective, except by the execution of supplementary written consent by both parties.
- 16.2 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.
- 16.3 Except as herein otherwise provided, any notice, request, demand, statement, or bill provided for in this Agreement or any notice which either party may desire to give to the other shall be in writing and mailed by registered or certified mail to the post office address of the party intended to receive the same, as the case may be, as follows:

TRANSPORTER: Tennessee Gas Pipeline Company
P.O. Box 2511
Houston, Texas 77252
Attention: Director, Transportation Services

Invoices: Attention: Gas Accounting

Payments: Attention: Treasury Department

Gas Analysis and
Volume Statements: Attention: Measurement Department

SHIPPER: Commonwealth Gas Company
157 Cordaville Road
Southborough, Massachusetts 01772
Attention: Director, Supply Planning

or to such other address as either party shall designate by formal written notice to the other. Routine communications, including monthly statements and payments, may be mailed by registered, certified or ordinary mail.

16.4 This Agreement shall be interpreted under the laws of the State of Texas, without regard to the principles governing choice of laws.

16.5 Exhibit A attached hereto is incorporated herein by reference and made a part of this Agreement for all purposes.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be
duly executed in multiple counterparts as of the date first hereinabove written.

TENNESSEE GAS PIPELINE
COMPANY

COMMONWEALTH GAS COMPANY

By: *ga*
Mary M. Melendres *EMH*
Agent and Attorney-in-Fact

By: James J. Keane
Title: Vice President Energy Supply & Eng.

EXHIBIT A

TO FIRM TRANSPORTATION AGREEMENT DATED _____, 1999
BETWEEN TENNESSEE GAS PIPELINE COMPANY ("TENNESSEE") AND
COMMONWEALTH GAS COMPANY ("COMGAS").

RECEIPT POINT(S): Point of interconnection between the facilities of
Transporter and the facilities of Iroquois Gas Transmission
System, L.P. at or near Wright, New York (meter number
01-2181).

DELIVERY POINT(S): Point of interconnection between the facilities of
Transporter and the facilities of Shipper at or near
Worcester, Massachusetts (meter number 02-0109).

AGREEMENT

This Agreement is entered into as of July 29th, 1999, between Tennessee Gas Pipeline Company ("Tennessee") and Commonwealth Gas Company ("ComGas") (collectively referred to as the "Parties"), pursuant to the following general terms and representations:

WHEREAS, pursuant to an order of the Federal Energy Regulatory Commission ("FERC" or "Commission"), issued November 14, 1990, in Docket Nos. CP89-629-000, 001, and 002 and CP90-639-002 ("Order No. 357"), Tennessee was authorized to render firm transportation service of up to 17,100 Mcf/day to Boston Gas Company ("Boston Gas") under Tennessee's firm Rate Schedule NET and Part 157 of the Commission's regulations; and

WHEREAS, pursuant to an agreement between Tennessee, ComGas, Iroquois Gas Transmission System, L.P., Alberta Northeast Gas Limited and Boston Gas Company dated July 1, 1991 ("1991 Precedent Agreement"), Tennessee and ComGas agreed, inter alia, subject to the satisfaction of certain conditions, to enter into a firm natural gas transportation contract with Tennessee pursuant to which Tennessee would provide firm transportation service for ComGas for up to 4,500 Mcf/day for a primary term of 20 years; such transportation service to be provided pursuant to Part 157 of the Commission's regulations and Tennessee's Rate Schedule NET; and

WHEREAS, Order No. 357 was amended by FERC Order dated October 9, 1991, to provide for the reallocation of 4,500 Mcf/day of Boston Gas' transportation quantity to ComGas subject to the satisfaction of certain conditions set forth in the October 9, 1991 Order and the 1991 Precedent Agreement; and

WHEREAS, effective September 1, 1993, Boston Gas converted the 17,100 Mcf/day of NET service to service under Tennessee's Rate Schedule NET 284 and Part 284 of the Commission's Regulations, with 4,500 Mcf/day (i.e. the service that was to be assumed by ComGas), provided under NET 284 Contract No. 3153 (administratively changed by Tennessee to NET 284 Contract No. 29647, effective July 1, 1999); and

WHEREAS, pursuant to FERC Order dated September 16, 1996 in Docket Nos. CP89-629-031 and CP90-639-019, Tennessee was authorized to provide the 4,500 Mcf/d of transportation to Commonwealth pursuant to Tennessee's Rate Schedule NET and Part 157 of the Commission's regulations, even though those volumes represented volumes that Boston Gas had converted to Part 284 service on September 1, 1993; and

WHEREAS, Tennessee and ComGas entered into a letter agreement dated December 18, 1996 ("December 18 Letter Agreement") in which Tennessee agreed, inter alia, to revise the termination date of the NET firm transportation agreement between Tennessee and ComGas contemplated by the 1991 Precedent Agreement, from November 30, 2012 to November 1, 2011; and

WHEREAS, ComGas has requested that Tennessee extend the termination date of the NET firm transportation agreement between Tennessee and ComGas for thirty (30) days to December 1, 2011, in order to allow ComGas to align the termination dates of several of its agreements.

NOW THEREFORE, the Parties agree as follows:

1. In accordance with the 1991 Precedent Agreement, ComGas will execute a contract with Tennessee for firm transportation service under Tennessee's Rate Schedule NET, which contract shall have a transportation quantity of 4,500 Mcf/day, a Commencement Date of August 1, 1999 and a primary term that expires on November 30, 2012.
2. Tennessee agrees that within 60 days of the execution of the NET transportation agreement referenced in Paragraph 1 by ComGas, Tennessee will file at the FERC requesting authorization to amend its certificate authorization in Docket No. CP89-029 et al., to permit Tennessee to revise the term of that agreement such that it will terminate on December 1, 2011. Tennessee and ComGas agree to support such filing before the Commission.

3. No modification of the terms and provisions of this Agreement shall be made except by the execution of a written agreement to do so by all parties hereto.
4. THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT SHALL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, EXCEPT THAT ANY CONFLICT OF LAWS RULE OF THE STATE OF TEXAS WHICH WOULD REQUIRE REFERENCE TO THE LAWS OF SOME OTHER STATE OR JURISDICTION SHALL BE DISREGARDED.
5. This Agreement sets forth all understandings and agreements by and among the parties respecting the subject matter hereof, and all prior agreements, understandings and representations, whether written or oral, respecting the subject matter hereof are merged into and superseded by this Agreement.
6. This Agreement, and all of the terms and provisions contained herein, and the respective obligations of the parties hereunder, are subject to all valid laws, orders, rules and regulations of duly constituted governmental authorities having jurisdiction.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives as of the date first hereinabove written.

ACCEPTED AND AGREED TO:

TENNESSEE GAS PIPELINE
COMPANY

By: Mary M. Melendrez / BKH

Title: Agent and Attorney-in-Fact

ACCEPTED AND AGREED TO:

COMMONWEALTH GAS COMPANY

By:

James J. Keane

Title: Vice President of Energy Supply & F

UNITED STATES OF AMERICA 89 FERC ¶ 62,068
FEDERAL ENERGY REGULATORY COMMISSION

Tennessee Gas Pipeline Company)

Docket No. CP89-629-034

ORDER AMENDING CERTIFICATE

(Issued October 26, 1999)

This order grants, subject to certain conditions, the authority requested by Tennessee Gas Pipeline Company (Tennessee) in an application filed on August 26, 1999, to amend its certificate previously issued by the Commission in Docket Nos. CP89-629-000, et al., on November 14, 1990,¹ and amended in an order issued on October 9, 1991² (NET Certificate).

PROPOSAL:

Tennessee requests that the Commission authorize a reduction in the primary term of its Rate Schedule NET firm transportation agreement with Commonwealth Gas Company (Commonwealth) by 12 months so that the agreement expires on December 1, 2011 rather than on November 30, 2012. Tennessee does not request pre-granted authority to abandon service to Commonwealth.

Tennessee states that, in the NET Certificate, the Commission authorized Tennessee to provide service to Boston Gas Company (Boston Gas) pursuant to a contract with a primary term of 20 years, which translates into a termination date of November 30, 2012. In addition, Commonwealth was authorized to assume Boston Gas' agreement with Tennessee for transportation service under Rate Schedule NET and Part 157 of the Commission's regulations.³ Tennessee explains that it essentially is requesting that the Commission amend the NET certificate to permit Tennessee to provide NET

¹53 FERC ¶ 61,194 (1990).

²57 FERC ¶ 61,047 (1991).

³Id., as clarified in Iroquois Gas Transmission System, L.P., 76 FERC ¶ 61,287 (1996).

transportation service to Commonwealth, as successor to Boston Gas, for a primary term of 19 years.

Tennessee argues that amending the NET Certificate is consistent with the Commission's policy of approving consensual contract term reductions in instances where the customer does not need the service,⁴ and states that granting the authorizations will not impact service to any of Tennessee's existing customers.

Tennessee states that a July 1, 1991 agreement, between Tennessee, Boston Gas, Commonwealth, Iroquois Gas Transmission System, L.P. (Iroquois), and Alberta Northeast Gas Limited, set forth the terms and conditions of Commonwealth's assumption of Boston Gas' contractual obligations with Tennessee. The July 1, 1991 agreement provided that service to Commonwealth would not commence until the receipt of all necessary regulatory approvals by the parties. In addition, under the July 1, 1991 agreement, Commonwealth was to enter into a firm transportation agreement with Iroquois for related upstream transportation. Tennessee states that there were delays in obtaining the necessary regulatory approvals and that only recently have the conditions set forth in the July 1, 1991 agreement been satisfied.

Thereupon, Tennessee indicates, Commonwealth executed an agreement for 4,500 Dth/d of firm transportation service under Tennessee's Rate Schedule NET for a primary term that expires on November 30, 2012. Service to Commonwealth is said to have commenced on August 1, 1999. According to Tennessee, it was discovered, during the course of the transfer of Boston Gas' contract to Commonwealth, that there is a difference in the expiration date of the Boston Gas contract (November 30, 2012) relative to the expiration date of the Commonwealth's contract for upstream transportation with Iroquois (December 1, 2011).

According to Tennessee, Commonwealth has requested that Tennessee reduce the term of their agreement so that the termination date would coincide with the termination date of Commonwealth's agreement with Iroquois. Tennessee states that Commonwealth, as consideration, has agreed to a long-term extension of a certain FT-A transportation agreement with Tennessee.

Tennessee provides a proposed amended agreement with Commonwealth that differs from the pro forma Rate Schedule NET firm transportation agreement provided in Tennessee's tariff. Tennessee submits that the different "Whereas" clauses and other

⁴Citing, Northwest Pipeline Corporation, 69 FERC ¶ 61,306 at 62,179, (1994); order on reh'g, 70 FERC ¶ 61,243 at 61,751, (1995).

differences that recognize that the facilities are in-place do not constitute material deviations. However, Tennessee notes that the pro forma agreement provides for a primary term of 20 years, instead of a termination date of December 1, 2011 as provided for in the proposed amended agreement. Tennessee requests that, in the event that the Commission finds that such an amended agreement would materially deviate from the pro forma NET firm transportation agreement, the Commission "pre-approve" the amended agreement, subject to Tennessee filing an executed copy of such amended agreement with the Commission. Finally, Tennessee states that it will amend its Rate Schedule NET (FERC Gas Tariff Sheet No. 181) to reflect Commonwealth as a shipper.

INTERVENTIONS:

After due notice by publication in the Federal Register on September 14, 1999 (64 Fed. Reg. 49797), National Fuel Gas Distribution Corporation and PG&E Generating Company filed timely motions to intervene, and Commonwealth filed a timely motion to intervene in support. No protests to the granting of this application were filed. Commonwealth states, in support, that its expectation has always been that the termination date of its NET firm transportation agreement with Tennessee would coincide with the termination date of Commonwealth's contract with Iroquois for associated transportation service, and that Commission approval of the requested certificate amendment would give effect to the parties' negotiated agreement concerning the term of the NET firm transportation agreement.

ENVIRONMENT:

No facilities are proposed to be constructed or abandoned in Tennessee's application. Therefore, no environmental impact would be involved with the approval of this proposal.

FINDINGS:

At a hearing held on the issue date noted above, I received and made a part of the record in this proceeding all evidence, including the application and exhibits thereto, submitted in support of the authorization sought herein. I conclude that Tennessee's proposal to amend its certificate to reduce the primary term of its transportation agreement with Commonwealth by one year is required by the public convenience and necessity. In addition, I find that the differences, including the difference in term of agreement, between the proposed amended agreement and the pro forma NET firm transportation agreement do not constitute a material deviation. Therefore, Tennessee is

not required to file the executed contract or a modified tariff sheet listing the contract as a non-conforming agreement. However, Tennessee must file to amend its Rate Schedule NET (FERC Gas Tariff Sheet No. 181) to reflect Commonwealth as a shipper.

I am taking this action under 18 CFR 375.307, and I order that:

(A) Conditioned upon the terms and conditions of this order, the certificate issued on November 14, 1990 in Docket Nos. CP89-629-000, et al., and amended in an order issued on October 9, 1991, is amended to reflect a reduction in the primary term of Tennessee's firm transportation agreement with Commonwealth by 12 months so that the agreement expires on December 1, 2011, as more fully described herein and in the application filed in this proceeding.

(B) Tennessee is required to file, within 30 days, modified tariff sheets to reflect Commonwealth as a Rate Schedule NET shipper, as described herein.

(C) This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order pursuant to 18 CFR 385.713.

Kevin P. Madden, Director
Office of Pipeline Regulation

D.T.E. 03-57

APPROVED

KEEGAN, WERLIN & PABIAN, LLP

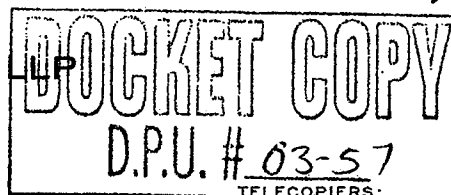
DATE September 18, 2003

ATTORNEYS AT LAW

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(617) 951-1400



(617) 951-1354

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COMMISSIONERS, D.T.E.

May 16, 2003

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, MA 02110

RECEIVED
2003 MAY 16 P 1:10
DEPARTMENT OF
TELECOMMUNICATIONS
AND ENERGY

Re: Request for Approval of Firm Storage and Transportation Agreements

Dear Secretary Cottrell:

NSTAR Gas Company ("NSTAR Gas" or the "Company") hereby files with the Department of Telecommunications and Energy (the "Department") for approval of interrelated Service Agreements with the National Fuel Gas Supply Corporation ("National Fuel"). The Service Agreements consist of an FSS Service Agreement for firm storage service (the "FSS Agreement") and an FST Service Agreement for firm Transportation Service (the "FST Agreement," together with the FSS Agreement, the "Agreements"). Through the Agreements, National Fuel will provide firm storage service to NSTAR Gas up to a Maximum Storage Quantity of 350,000 Dekatherms per year, as well as firm transportation service, each for one-year terms beginning April 1, 2003, with the option to continue service thereafter under certain conditions.

In addition to the Agreement, the Company is submitting an Explanatory Statement and other documentation to demonstrate that its arrangement with National Fuel: (1) is consistent with the portfolio objectives established in the most recent Long Range Forecast and Supply Plan for NSTAR Gas as approved by the Department in Commonwealth Gas Company, D.P.U./D.T.E. 96-117 (the "1996-2001 Supply Plan"); (2) is consistent with the Company's Long Range Forecast and Supply Plan pending before the Department in D.T.E. 02-12 (the "2001-2006 Supply Plan"), and (3) compares favorably to the range of alternatives reasonably available to the Company and its customers.

Pursuant to G.L. c. 25, § 5D, the Company requests that all items relating to contract price be protected from public disclosure because of the competitively sensitive and proprietary nature of the pricing terms. Accordingly, NSTAR Gas is submitting under separate cover a Motion for Protective Treatment of Confidential Information and redacted copies of: (1) the FST Service Agreement (Attachment B); and (2) the



The Commonwealth of Massachusetts
DEPARTMENT OF
TELECOMMUNICATIONS AND ENERGY

D.T.E. 05-47

September 8, 2005

Petition of NSTAR Gas Company for approval by the Department of Telecommunications and Energy pursuant to G.L. c. 164, § 94A, for approval of a long-term transportation capacity agreement with Dartmouth Power Associates Limited Partnership.

APPEARANCES: Cheryl M. Kimball, Esq.
John K. Habib, Esq.
Keegan Werlin LLP
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FOR: NSTAR GAS COMPANY
Petitioner

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-and-

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-and-

D.T.E. 05-47

James T. Finnigan, Esq.
Rich May, a Professional Corporation
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FOR: ALGONQUIN GAS TRANSMISSION, LLC
Limited Participant

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Mark A. Barnett, Esq.
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FOR: DARTMOUTH POWER ASSOCIATES LIMITED
PARTNERSHIP
Limited Participant

I. INTRODUCTION

On June 30, 2005, pursuant to G.L. c. 164, § 94A, NSTAR Gas Company (“NSTAR” or the “Company”) filed with the Department of Telecommunications and Energy (“Department”) a petition for approval of a permanent release agreement (“Agreement”) with Dartmouth Power Associates Limited Partnership (“Dartmouth Power”). Under the Agreement, Dartmouth Power will permanently release to NSTAR long-term transportation capacity on the interstate pipeline owned and operated by Algonquin Gas Transmission, LLC (“Algonquin”). The Company’s petition was docketed as D.T.E. 05-47.

Pursuant to notice duly issued, the Department held a public hearing on this matter on July 28, 2005. At the public hearing, the Department granted motions by Algonquin and Dartmouth Power for limited participant status. The Company submitted a brief on August 18, 2005. The evidentiary record consists of six exhibits submitted by NSTAR and NSTAR’s responses to 13 information requests issued by the Department.¹

II. DESCRIPTION OF NSTAR’S PROPOSAL

NSTAR states that the proposed Agreement will add firm primary transportation capacity on the Algonquin pipeline to its resource portfolio with a maximum daily transportation quantity of 14,010 MMBtu per day and a maximum annual transportation quantity of 5,113,650 MMBtu (Exh. NSTAR-2, at 1). The proposed capacity is currently

¹ The Department, on its own motion, hereby moves the exhibits into the record of this proceeding. The Department granted NSTAR’s two motions for protective treatment of the following exhibits: NSTAR-5, NSTAR-6, DTE-NSTAR-2-6, DTE-NSTAR-2-9, and DTE-NSTAR-2-10.

under contract to Dartmouth Power through October 31, 2012 (Exh. NSTAR-1, at 3). Presently, the Company has accepted temporary release of the capacity for the period August 1, 2005 through the earlier of July 31, 2006 or the closing date of the Agreement (Exh. NSTAR-2, at 1).² In essence, if the Department approves the Agreement, the interim arrangement will terminate, and Dartmouth Power will permanently release the capacity to NSTAR over the remaining term of the contract, through October 31, 2012 (Exh. NSTAR-1, at 3; see also Exh. NSTAR-2, at 1).

III. STANDARD OF REVIEW

In evaluating a gas utility's resource options for the acquisition of commodity resources as well as for the acquisition of capacity under G.L. c. 164, § 94A, the Department examines whether the acquisition of the resource is consistent with the public interest. Commonwealth Gas Company, D.P.U. 94-174-A at 27 (1996). In order to demonstrate that the proposed acquisition of a resource that provides commodity and/or incremental resources is consistent with the public interest, a local distribution company ("LDC") must show that the acquisition (1) is consistent with the company's portfolio objectives, and (2) compares favorably to the range of alternative options reasonably available to the company at the time of the acquisition or contract renegotiation. Id.

² The closing date is "as soon as practicable but no later than five (5) business days following the date on which all of the Closing Conditions [e.g., obtaining approval from the Department] have been satisfied or waived" (Exh. NSTAR-2, at 2).

In establishing that a resource is consistent with the company's portfolio objectives, the company may refer to portfolio objectives established in a recently approved forecast and requirements plan or in a recent review of supply contracts under G.L. c. 164, § 94A, or may describe its objectives in the filing accompanying the proposed resource. Id. In comparing the proposed resource acquisition to current market offerings, the Department examines relevant price and non-price attributes of each contract to ensure a contribution to the strength of the overall supply portfolio. Id. at 28. As part of the review of relevant price and non-price attributes, the Department considers whether the pricing terms are competitive with those for the broad range of capacity, storage and commodity options that were available to the LDC at the time of the acquisition, as well as with those opportunities that were available to other LDCs in the region. Id. In addition, the Department determines whether the acquisition satisfies the LDC's non-price objectives including, but not limited to, flexibility of nominations and reliability and diversity of supplies. Id. at 29. In making these determinations, the Department considers whether the LDC used a competitive solicitation process that was fair, open and transparent. The Berkshire Gas Company, D.T.E. 02-56, at 9 (2002); Bay State Gas Company, D.T.E. 02-52, at 8 (2002); KeySpan Energy Delivery New England, D.T.E. 02-54, at 9 (2002); The Berkshire Gas Company, D.T.E. 02-19, at 11 (2002).

IV. ANALYSIS AND FINDINGS

In determining whether the proposed Agreement is consistent with the public interest, we first look at whether it is consistent with NSTAR's portfolio objectives. In the Company's

most recently approved supply plan, NSTAR Gas Company, D.T.E. 02-12, at 48-49 (2003),³ the Company demonstrated a requirement for “unserved need” totaling 397 BBTu (or 397,000 MMBtus) in a design winter beginning in the 2005/2006 year (see also Exh. DTE-NSTAR-2-1, at 1). Although the Company at the time did not identify a need to procure firm seasonal resources to fill the gap between firm requirements and available portfolio resources, NSTAR asserts that this was due to prevailing market conditions which indicated that up to 500 BBTu of citygate supplies would be available to meet sendout requirements (id.).

With respect to the proposed acquisition of capacity in the immediate proceeding, the Department notes the gap between the Company’s firm requirements and available portfolio resources towards the end of the forecast period in its approved supply plan. See D.T.E. 02-12, at 48-49. The Department concludes that the acquisition of primary transportation capacity will help the Company address this identified design winter shortfall. Therefore, the Department finds the Company’s acceptance of the released Dartmouth Power capacity to be consistent with NSTAR’s portfolio objectives as established in its approved supply plan in D.T.E. 02-12.

³ NSTAR’s Load Forecast and Resource Plan for the five-year period from 2005/2006 to 2009/2010 is currently pending before the Department in NSTAR Gas Company, D.T.E. 05-46. While NSTAR asserts in this proceeding that the Agreement is consistent with its portfolio objectives in the pending proceeding (Exh. NSTAR-1, at 6-8; NSTAR Initial Brief at 4), the Department is unable to evaluate the Agreement against an unapproved proposal and instead must consider the most recently approved supply plan. See D.P.U. 94-174-A at 27.

Next, we consider whether the acquisition of the proposed capacity compares favorably to the range of alternative options reasonably available to the Company at the time of the acquisition. In January 2005, the Company issued a request for proposals ("RFP") to solicit proposals both for the 2005/2006 winter season and for winter services over a five-year period from 2005/2006 to 2009/2010 (Exh. NSTAR-1, at 12; see also Exh. DTE-NSTAR-2-6). The Company solicited proposals for quantities ranging from 5,000 MMBtu per day in 2005/2006 to 22,000 MMBtu per day in 2009/2010 (Exh. NSTAR-1, at 12). Of the eleven different proposals from nine separate bidders, one respondent ultimately withdrew its offer, and nine involved the use of secondary capacity rather than firm transportation capacity, which the Company deemed to be insufficient to meet NSTAR's reliability requirements (id. at 13). The remaining bidder, Distrigas of Massachusetts ("DOMAC"), offered a five-year arrangement to provide the maximum requested quantities to the New Bedford/Plymouth service area on a firm basis, but did not offer to fulfill the total quantities requested in the RFP (id.). Although the DOMAC option did not resolve the identified need for incremental delivery, the Company concluded that DOMAC was the only party that could provide a citygate delivered service on an adequately reliable basis and therefore constituted the sole reasonably available alternative to the Dartmouth Power Agreement (id. at 14). The Company's subsequent analysis comparing the DOMAC alternative to Dartmouth Power capacity demonstrates that the

Dartmouth Power capacity would be the least-cost resource alternative under two separate gas-supply scenarios (Exh. NSTAR-5).⁴

In addition, the proposed Agreement enhances the supply diversity as well as reliability and flexibility attributes of NSTAR's resource portfolio. For example, were the Company to purchase the five-year citygate service offered by DOMAC during the January 2005 RFP, NSTAR would become even more dependent upon a single vendor's services (Exh. NSTAR-1, at 20). Further, the acquisition of 14,010 MMBtu per day of firm transportation will help ensure firm deliverability to its New Bedford Division, which is served by the Algonquin G-Lateral system, one of the most constrained parts of the Algonquin system (*id.* at 8). Over the long term, the Dartmouth Power capacity should also provide access to additional resources, such as upstream supplies on the Tennessee Gas Pipeline Company's system, or supplies from potential liquefied natural gas terminal facilities that propose to serve the Northeastern United States market (*id.* at 19-20).

NSTAR has demonstrated that the acquisition of the Dartmouth Power capacity is consistent with the Company's portfolio objectives, and compares favorably to the range of

⁴ To develop a comparison between the bundled price (*i.e.*, capacity and commodity) offered by DOMAC and the price of the Dartmouth Power capacity, the Company created a cost analysis comparing: (1) the cost of the Dartmouth Power capacity (AFT-2 tariff rate); (2) the cost of the commodity that would be purchased for transport over the Dartmouth capacity (evaluated under two separate gas-supply scenarios: a) the purchase of gas supply at the Mendon, Massachusetts receipt point; and b) the purchase of gas supply at Waddington, New York with transport to the Mendon receipt point); and (3) the cost of establishing delivery points at the Plymouth and Pine Hills take stations (Exh. DTE-NSTAR-2-9).

alternative options reasonably available to the Company. Therefore, the Department finds the proposed acquisition to be consistent with the public interest and approves the Company's proposal.

V. ORDER

Accordingly, after due notice, hearing, and consideration, it is hereby

ORDERED: That the Permanent Release Agreement between NSTAR Gas Company and Dartmouth Power Associates Limited Partnership is hereby APPROVED; and it is

FURTHER ORDERED: That NSTAR Gas Company comply with any and all other directives contained in this Order.

By Order of the Department,

/s/
Paul G. Afonso, Chairman

/s/
James Connelly, Commissioner

/s/
W. Robert Keating, Commissioner

/s/
Judith F. Judson, Commissioner

An appeal as to matters of law from any final decision, order or ruling of the Commission may be taken to the Supreme Judicial Court by an aggrieved party in interest by the filing of a written petition praying that the Order of the Commission be modified or set aside in whole or in part. Such petition for appeal shall be filed with the Secretary of the Commission within twenty days after the date of service of the decision, order or ruling of the Commission, or within such further time as the Commission may allow upon request filed prior to the expiration of the twenty days after the date of service of said decision, order or ruling. Within ten days after such petition has been filed, the appealing party shall enter the appeal in the Supreme Judicial Court sitting in Suffolk County by filing a copy thereof with the Clerk of said Court. G.L. c. 25, § 5.

Information Request DTE-1-7

Please discuss the recall right provisions imposed by NSTAR for each of the Company's capacity release transactions in the past five years, if any.

Response

NSTAR retains the right to recall capacity released by the Company to the Portfolio Manager for two primary reasons: (1) the Company may recall capacity in the event that the Portfolio Manager fails to deliver nominated gas to the Company's system; and (2) the Company may recall capacity in the event that capacity needs to be released to third-party marketers under the Company's mandatory unbundling program for its retail customers. NSTAR also retains the right to recall capacity released to marketers in the event they fail to deliver gas that they are required to deliver to NSTAR customers. In the past five years, NSTAR has not had to recall capacity released to marketers or portfolio managers.

Information Request DTE-1-8

Please indicate the number of firm sales customers that are dual-fuel capable and the annual volumes associated with these customers.

Response

There are 4 firm sales customers on our system who are dual-fuel capable. Collectively they consume 59,000 MCF annually.

Information Request DTE-1-9

Please provide a list of all firm transportation customers on the Company's system. Indicate how many of these customers' upstream capacity requirements are provided by the Company, as part of the mandatory capacity assignment.

Response

See attached Exhibit DTE-1-9. For all the listings where the "Status Code" entry is either "A" or "S" the account is assigned capacity. There are 1,263 such accounts on the list. For all the accounts where the "Status Code" entry is an "X", the accounts are exempt from capacity assignment. There are 699 such accounts on the list. Please note the names of the firm transportation customers and their account numbers have been deleted from the attachment for confidentiality purposes.

Exhibit DTE-1-9
NSTAR Gas Firm Transportation Customer as of September 2005

Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1	5629209	27	17	36	20050804	40.516	A
2	D076357	57	17	36	20050812	11.563	A
3	9237180	27	17	36	20050804	2.386	A
4	5477883	52	17	36	20050804	35.509	A
5	5472002	57	17	36	20050819	8.508	A
6	6274899	57	17	36	20050815	8.251	A
7	6302321	52	17	36	20050815	7.504	A
8	6261103	7	17	37	20050725	16.314	A
9	6304969	57	17	37	20050815	7.06	A
10	6267038	57	17	36	20050722	7.661	A
11	5466884	57	17	36	20050722	16.29	A
12	9950275	42	17	36	20050803	1.756	A
13	9950278	47	17	36	20050803	1.756	A
14	P018870	7	17	37	20050728	3.362	A
15	9922727	27	17	36	20050816	21.766	A
16	2015424	27	17	36	20050810	19.695	A
17	6323671	52	17	37	20050726	21.363	A
18	83049	27	17	36	20050811	60.679	A
19	5466892	27	17	36	20050722	79.412	A
20	5525751	57	17	36	20050722	16.509	A
21	5466883	27	17	36	20050818	26.106	A
22	6285032	27	17	36	20050818	11.704	A
23	5326882	57	17	37	20050727	11.361	A
24	9851312	27	17	36	20050816	48.424	A
25	6242076	7	17	36	20050811	3.961	A
26	A715075	47	17	36	20050804	6.371	A
27	5525354	27	17	36	20050812	21.19	A
28	5526033	27	17	36	20050812	22.063	A
29	5521996	7	17	36	20050812	6.457	A
30	P112052	47	17	36	20050722	4.357	A
31	N070323	47	17	36	20050722	5.059	A
32	P054424	7	17	36	20050804	9.987	A
33	P068693	7	17	36	20050804	2.643	A
34	P006901	7	17	36	20050818	1.071	A
35	P112382	47	17	36	20050818	4.387	A
36	6236425	47	17	36	20050818	6.686	A
37	C696445	7	17	36	20050727	4.35	A
38	6258724	47	17	36	20050818	3.052	A
39	P088317	7	17	36	20050804	6.518	A
40	9918837	37	17	37	20050804	184.708	A
41	9791803	42	17	37	20050815	2.364	A
42	P081786	57	17	37	20050815	17.126	A
43	P035601	47	17	37	20050817	1.976	A
44	K849404	47	17	37	20050817	1.787	A
45	M731172	7	17	37	20050817	2.944	A
46	6253642	57	17	37	20050728	2.977	A
47	9854169	57	17	37	20050728	32.547	A
48	5466885	57	17	37	20050728	12.934	A
49	5482754	57	17	37	20050725	8.131	A
50	N070284	7	17	37	20050729	3.971	A
51	P054306	47	17	37	20050725	9.989	A

Exhibit DTE-1-9
 NSTAR Gas Firm Transportation Customer as of September 2005

Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
52	P112204	47	17	37	20050729	1.787	A
53	B064930	7	17	37	20050812	2.944	A
54	P025993	27	17	37	20050729	0.945	A
55	6362348	27	17	37	20050729	2.142	A
56	M991657	27	17	37	20050729	0.863	A
57	D390009	27	17	37	20050729	1.374	A
58	6275608	27	17	37	20050729	2.381	A
59	P059956	27	17	37	20050729	2.604	A
60	C696581	7	17	37	20050817	3.902	A
61	C696617	7	17	37	20050817	3.902	A
62	8944821	7	17	37	20050817	3.902	A
63	F284809	47	17	36	20050810	5.695	A
64	6284363	27	17	36	20050811	13.449	A
65	617454	7	17	37	20050726	3.971	A
66	101818	57	17	37	20050812	12.596	A
67	E488012	52	17	36	20050818	3.424	A
68	C696579	52	17	36	20050818	3.312	A
69	D757282	52	17	36	20050818	3.39	A
70	80692	52	17	36	20050818	4.204	A
71	9405638	52	17	36	20050818	4.204	A
72	P006187	52	17	36	20050818	4.041	A
73	C696611	52	17	36	20050818	4.376	A
74	5474424	7	17	37	20050725	17.596	A
75	P112189	57	17	37	20050815	12.596	A
76	617453	7	17	37	20050816	2.944	A
77	5472001	57	17	36	20050810	10.45	A
78	9856828	7	17	36	20050804	3.902	A
79	M893311	6	17	36	20050812	0.417	A
80	P095928	6	17	36	20050812	0.88	A
81	9791807	6	17	36	20050812	1.601	A
82	U831099	7	17	36	20050803	1.822	A
83	P112070	7	17	36	20050804	2.045	A
84	6274509	57	17	36	20050804	8.52	A
85	73428	57	17	36	20050810	73.544	A
86	83040	27	17	36	20050810	49.558	A
87	5521717	27	17	36	20050812	71.851	A
88	M516360	7	17	36	20050811	5.553	A
89	5472153	27	17	36	20050811	13.106	A
90	5550119	27	17	36	20050818	23.7	A
91	5473805	57	17	36	20050811	9.917	A
92	9135591	52	17	36	20050812	15.68	A
93	6250790	57	17	36	20050812	11.884	A
94	L380867	7	17	36	20050722	2.167	A
95	5474043	57	17	36	20050804	15.759	A
96	B064960	42	17	36	20050815	2.932	A
97	6327247	27	17	36	20050812	18.142	A
98	D955122	7	17	36	20050818	2.651	A
99	X000255	22	17	36	20050804	19.695	A
100	619423	27	17	36	20050818	38.927	A
101	P074626	7	17	36	20050819	3.706	A
102	9334682	27	17	36	20050816	21.766	A

Exhibit DTE-1-9

NSTAR Gas Firm Transportation Customer as of September 2005

Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
103	6294758	7	17	36	20050819	15.209	A
104	5473875	27	17	36	20050815	22.912	A
105	6254218	27	17	36	20050815	13.272	A
106	6273514	27	17	36	20050815	19.025	A
107	6243349	27	17	36	20050815	17.223	A
108	5473182	27	17	36	20050815	22.643	A
109	6280170	27	17	36	20050815	13.598	A
110	13931	27	17	36	20050818	27.414	A
111	6280212	27	17	36	20050818	23.502	A
112	6236427	7	17	36	20050818	7.543	A
113	P099180	7	17	36	20050818	3.007	A
114	5522531	57	17	36	20050818	10.011	A
115	5468469	27	17	36	20050818	18.075	A
116	5471544	27	17	36	20050818	31.826	A
117	6266836	27	17	36	20050818	16.256	A
118	6259017	27	17	36	20050818	15.563	A
119	5481328	57	17	36	20050727	11.676	A
120	P108350	6	17	36	20050812	2.356	A
121	P081362	6	17	37	20050809	0.957	A
122	P035679	7	17	37	20050810	4.074	A
123	8774366	47	17	37	20050815	1.976	A
124	W002362	47	17	37	20050815	1.976	A
125	P035611	57	17	37	20050816	12.596	A
126	P089532	57	17	37	20050816	12.596	A
127	P109987	7	17	37	20050817	3.362	A
128	2015421	57	17	37	20050817	11.884	A
129	2015372	7	17	37	20050727	15.738	A
130	W008043	7	17	37	20050727	2.944	A
131	5479617	57	17	36	20050722	16.118	A
132	9639306	27	17	36	20050817	73.646	A
133	5631103	52	17	36	20050811	12.232	A
134	6256870	27	17	36	20050811	23.781	A
135	6255518	7	17	36	20050804	10.23	A
136	82429	57	17	36	20050722	18.935	A
137	5629199	27	17	36	20050725	21.766	A
138	14699	57	17	36	20050805	42.203	A
139	M892678	7	17	37	20050809	1.741	A
140	6262278	7	17	36	20050804	9.034	A
141	G008504	6	17	37	20050809	1.066	A
142	P076613	7	17	36	20050812	5.24	A
143	J115797	7	17	37	20050812	3.362	A
144	P081652	7	17	36	20050722	4.394	A
145	W002917	7	17	37	20050727	2.944	A
146	P073579	27	17	37	20050809	1.622	A
147	N177424	27	17	37	20050809	3.366	A
148	8944803	27	17	37	20050809	8.64	A
149	P073949	27	17	37	20050811	1.828	A
150	6321501	27	17	37	20050810	19.234	A
151	P025994	27	17	37	20050810	5.039	A
152	E617583	27	17	37	20050809	4.495	A
153	J115785	27	17	37	20050809	4.632	A

Exhibit DTE-1-9
NSTAR Gas Firm Transportation Customer as of September 2005

Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
154	L843655	27	17	37	20050809	0	A
155	6327242	27	17	37	20050809	6.113	A
156	9653478	27	17	37	20050810	4.793	A
157	D183774	27	17	37	20050809	2.56	A
158	P022918	27	17	37	20050809	1.983	A
159	X000221	27	17	37	20050811	21.766	A
160	J115732	27	17	37	20050809	8.446	A
161	P025996	27	17	37	20050809	4.061	A
162	P095945	27	17	37	20050809	4.256	A
163	P099390	27	17	37	20050809	7.613	A
164	P095937	27	17	37	20050810	5.769	A
165	6249977	27	17	37	20050809	15.272	A
166	6259177	27	17	37	20050809	0.022	A
167	E752511	27	17	37	20050809	4.565	A
168	A476344	27	17	37	20050809	5.324	A
169	G255384	27	17	37	20050809	8.223	A
170	A087748	27	17	37	20050809	7.498	A
171	5472803	27	17	37	20050810	18.034	A
172	D076694	27	17	37	20050809	7.533	A
173	6254219	27	17	37	20050809	5.142	A
174	J655309	27	17	37	20050809	2.042	A
175	J655328	27	17	37	20050809	3.043	A
176	6335171	27	17	37	20050809	5.742	A
177	8774336	27	17	37	20050809	2.381	A
178	6267679	27	17	37	20050809	32.317	A
179	P057724	27	17	37	20050809	1.58	A
180	P039331	7	17	36	20050818	1.358	A
181	5548162	67	17	36	20050805	225.763	A
182	6256872	27	17	36	20050818	31.043	A
183	9639324	27	17	36	20050812	24.986	A
184	9236984	57	17	36	20050725	11.884	A
185	J735017	7	17	37	20050729	3.362	A
186	525138	7	17	37	20050729	2.944	A
187	83037	37	17	36	20050804	58.024	A
188	100037	37	17	36	20050804	203.106	A
189	9957014	57	17	36	20050812	22.222	A
190	9020078	57	17	36	20050812	30.139	A
191	5482755	27	17	36	20050810	34.315	A
192	6260834	27	17	36	20050810	17.13	A
193	6253000	27	17	36	20050811	12.918	A
194	5473806	27	17	36	20050812	15.856	A
195	Z001300	27	17	36	20050810	52.63	A
196	X000195	27	17	36	20050817	25.619	A
197	6265214	27	17	36	20050818	21.781	A
198	6266842	27	17	36	20050818	27.808	A
199	6281852	27	17	36	20050818	23.303	A
200	6280781	27	17	36	20050818	27.643	A
201	P039993	27	17	36	20050720	2.078	A
202	6279755	7	17	36	20050818	6.976	A
203	9854168	27	17	36	20050819	15.393	A
204	8774370	57	17	36	20050727	2.859	A

Exhibit DTE-1-9
NSTAR Gas Firm Transportation Customer as of September 2005

Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
205	9332874	57	17	36	20050816	11.884	A
206	B064939	7	17	36	20050727	2.862	A
207	F284813	7	17	36	20050727	3.124	A
208	D201442	7	17	36	20050727	4.126	A
209	8944894	7	17	36	20050727	3.599	A
210	B064954	7	17	36	20050727	4.358	A
211	9139093	27	17	36	20050811	0.009	A
212	9930191	57	17	36	20050812	24.096	A
213	5466882	57	17	36	20050810	8.828	A
214	6269697	52	17	36	20050817	10.098	A
215	618905	57	17	36	20050818	12.895	A
216	9856835	27	17	36	20050727	66.133	A
217	9232007	57	17	36	20050803	12.596	A
218	5468087	27	17	37	20050809	8.283	A
219	P004018	7	17	37	20050809	0.584	A
220	M045290	7	17	37	20050809	0.321	A
221	6258725	47	17	37	20050729	1.976	A
222	M391617	7	17	36	20050811	1.167	A
223	G104992	7	17	37	20050728	3.362	A
224	E866273	7	17	37	20050726	2.003	A
225	5480397	57	17	36	20050722	3.532	A
226	617319	52	17	37	20050725	6.129	A
227	X000206	7	17	36	20050727	0	A
228	P059986	57	26	34	20050726	8.233	A
229	F668837	47	26	34	20050726	3.247	A
230	5473488	57	26	34	20050725	11.973	A
231	9008664	57	26	34	20050729	5.936	A
232	5417677	57	26	34	20050726	8.389	A
233	C895445	47	26	34	20050726	3.802	A
234	6275554	57	26	34	20050726	13.418	A
235	P026163	57	26	34	20050727	4.963	A
236	P079282	57	26	34	20050727	7.674	A
237	P054350	42	26	34	20050727	3.576	A
238	P026254	47	26	35	20050801	5.863	A
239	X000283	52	26	34	20050808	17.126	A
240	P060032	27	26	34	20050726	33.771	A
241	P092585	52	26	34	20050725	16.855	A
242	5446440	52	26	35	20050804	4.247	A
243	5524153	52	26	35	20050804	11.131	A
244	P026339	52	26	35	20050804	4.02	A
245	9018413	57	26	34	20050808	11.919	A
246	9918819	37	26	34	20050804	37.479	A
247	9918832	37	26	34	20050804	207.271	A
248	9842137	27	26	34	20050809	26.57	A
249	X000051	27	26	34	20050801	26.106	A
250	X000191	37	26	35	20050804	334.996	A
251	X000161	52	26	34	20050727	12.596	A
252	P081805	27	26	34	20050729	24.1994	A
253	9541773	27	26	34	20050728	99.256	A
254	6390224	57	26	34	20050727	9.428	A
255	6335136	7	26	34	20050725	8.839	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
256	5371377	27	26	34	20050725	40.106	A
257	9138958	57	26	34	20050726	30.738	A
258	5365525	57	26	34	20050728	39.079	A
259	9434955	57	26	34	20050726	24.894	A
260	97307	57	26	34	20050725	13.716	A
261	X000090	27	26	34	20050726	57.275	A
262	X000084	27	26	34	20050726	15.386	A
263	K374901	42	26	34	20050726	2.622	A
264	K374816	42	26	34	20050726	2.989	A
265	Q011183	27	26	34	20050726	2.412	A
266	P017812	7	26	34	20050726	5.881	A
267	Q001294	6	26	34	20050818	4.005	A
268	P017604	7	26	34	20050726	5.041	A
269	5555504	27	26	34	20050725	14.583	A
270	J204489	7	26	34	20050804	1.45	A
271	6289899	57	26	34	20050726	3.726	A
272	9551285	27	26	34	20050802	21.731	A
273	P019729	42	26	34	20050726	0.104	A
274	6289684	57	26	34	20050726	10.358	A
275	P008580	1	26	34	20050726	0.011	A
276	P006445	22	26	34	20050727	24.088	A
277	5447315	27	26	34	20050727	2.259	A
278	5441837	27	26	34	20050727	21.606	A
279	6302062	52	26	34	20050726	5.768	A
280	P054880	27	26	34	20050729	19.632	A
281	3005992	42	26	34	20050726	1.637	A
282	99302	27	26	34	20050802	17.781	A
283	9654866	7	26	34	20050729	3.362	A
284	Q000683	7	26	34	20050726	2.141	A
285	K186104	6	26	34	20050726	3.968	A
286	A582249	6	26	34	20050726	3.482	A
287	547624	6	26	34	20050726	1.829	A
288	M350653	6	26	34	20050726	3.914	A
289	M731080	6	26	34	20050726	2.532	A
290	P059944	27	26	34	20050726	16.157	A
291	100176	27	26	34	20050727	62.323	A
292	P087986	7	26	34	20050727	4.938	A
293	14484	7	26	34	20050727	2.126	A
294	98717	7	26	34	20050727	7.844	A
295	P026174	7	26	34	20050727	5.944	A
296	P026281	7	26	34	20050727	5.307	A
297	P041245	57	26	34	20050727	7.952	A
298	P059981	7	26	34	20050725	4.275	A
299	6335097	47	26	34	20050727	6.599	A
300	P083992	7	26	34	20050727	2.586	A
301	618906	57	26	34	20050727	26.684	A
302	P026182	7	26	34	20050727	8.765	A
303	97710	27	26	34	20050727	12.045	A
304	97277	27	26	34	20050727	10.321	A
305	P099522	6	26	34	20050727	3.758	A
306	15006	27	26	34	20050726	30.288	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
307	9327890	57	26	34	20050728	5.824	A
308	6390104	57	26	34	20050725	11.628	A
309	1542628	1	26	35	20050729	0.027	A
310	9848168	7	26	35	20050802	6.081	A
311	P054327	47	26	35	20050729	3.258	A
312	J333779	7	26	35	20050729	6.305	A
313	X000246	37	26	34	20050804	126	A
314	X000208	37	26	34	20050804	117.12	A
315	X000108	57	26	34	20050726	11.884	A
316	M350702	47	26	34	20050801	2.487	A
317	5413395	27	26	34	20050726	28.844	A
318	P036154	42	26	34	20050725	0.7	A
319	P018868	7	26	34	20050726	11.115	A
320	525253	7	26	34	20050727	5.683	A
321	9332863	27	26	34	20050804	26.273	A
322	6276258	7	26	35	20050801	9.22	A
323	P081602	27	26	35	20050729	16.186	A
324	X000263	47	26	34	20050727	14.816	A
325	8917871	7	26	35	20050802	19.769	A
326	9333013	27	26	34	20050804	30.292	A
327	9851315	27	26	35	20050802	17.012	A
328	6293140	27	26	34	20050727	24.1994	A
329	9018415	27	26	34	20050802	25.821	A
330	2015447	27	26	34	20050801	17.517	A
331	X000038	27	26	34	20050802	0.649	A
332	9333028	27	26	35	20050802	30.982	A
333	6293193	2	26	35	20050729	2.58	A
334	J334124	42	26	34	20050727	0.112	A
335	P083261	6	26	35	20050729	1.783	A
336	14684	6	26	35	20050729	1.586	A
337	F285472	6	26	35	20050729	2.699	A
338	X000175	47	26	35	20050802	1.976	A
339	D086099	6	26	35	20050729	1.42	A
340	M492618	6	26	35	20050729	1.689	A
341	6289913	6	26	35	20050729	5.471	A
342	P054334	7	26	35	20050729	5.35	A
343	P069202	7	26	35	20050729	3.492	A
344	6293139	7	26	34	20050728	15.92	A
345	1331747	7	26	34	20050802	3.582	A
346	1522526	7	26	34	20050802	2.008	A
347	A241555	7	26	34	20050802	2.212	A
348	5364475	57	26	34	20050727	42.891	A
349	J204577	2	26	34	20050726	1.75	A
350	P059946	57	26	34	20050726	9.354	A
351	9851310	27	26	34	20050801	2.696	A
352	5482324	7	26	34	20050727	20.779	A
353	99018	27	26	34	20050725	35.252	A
354	Q011443	42	26	34	20050725	0.39	A
355	P116151	7	26	34	20050725	1.202	A
356	P116153	7	26	34	20050725	0.442	A
357	P116160	7	26	34	20050725	1.597	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
358	P116152	7	26	34	20050725	0	A
359	525131	7	26	34	20050727	7.415	A
360	6302080	42	26	34	20050727	1.365	A
361	5629207	27	26	34	20050727	29.689	A
362	Q025675	7	26	34	20050727	1.631	A
363	1057825	7	26	34	20050804	1.432	A
364	M082473	6	26	34	20050726	0.819	A
365	5446833	27	26	34	20050726	19.055	A
366	W009826	7	26	35	20050729	1.447	A
367	1542593	42	26	35	20050729	1.083	A
368	9930187	27	26	35	20050802	39.653	A
369	P107064	42	26	35	20050729	0.347	A
370	Q018393	7	26	35	20050801	4.253	A
371	9747771	42	26	35	20050801	0.027	A
372	9434958	27	26	35	20050802	25.619	A
373	P006533	27	26	35	20050801	32.681	A
374	P010824	42	26	35	20050801	3.01	A
375	P083723	2	26	35	20050801	0.282	A
376	E378144	47	26	35	20050801	2.507	A
377	1542251	2	26	35	20050801	0.024	A
378	P018689	7	26	35	20050801	3.865	A
379	E106047	42	26	35	20050804	0.188	A
380	E796071	42	26	35	20050801	3.758	A
381	5414419	57	26	35	20050729	9.579	A
382	J204500	7	26	35	20050801	9.362	A
383	9333024	57	26	35	20050802	37.463	A
384	97404	27	26	35	20050729	22.007	A
385	K838308	7	26	35	20050801	1.973	A
386	A241434	7	26	35	20050801	2.642	A
387	P102660	7	26	35	20050801	11.725	A
388	P110742	42	26	35	20050801	5.37	A
389	97125	57	26	35	20050801	10.568	A
390	6302132	7	26	35	20050729	1.155	A
391	P117794	7	26	34	20050729	1.66	A
392	525089	7	26	34	20050727	4.443	A
393	9316589	27	26	34	20050804	36.638	A
394	X000118	27	26	34	20050803	26.57	A
395	P026194	27	26	34	20050803	3.017	A
396	9221944	57	26	34	20050728	33.594	A
397	X000367	27	26	34	20050728	50.387	A
398	6327263	7	26	35	20050729	2.564	A
399	W009579	7	26	35	20050729	1.364	A
400	P054346	27	26	34	20050803	8.17	A
401	X000054	27	26	34	20050803	23.168	A
402	619574	7	26	35	20050801	8.935	A
403	9639317	27	26	34	20050728	19.695	A
404	99441	37	26	35	20050705	0	A
405	9443877	27	26	35	20050819	72.98	A
406	P001795	7	26	34	20050729	0.845	A
407	9551306	27	26	34	20050729	1.796	A
408	P000605	42	26	34	20050727	0.662	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
409	K186158	7	26	34	20050729	3.258	A
410	9851298	27	26	34	20050728	21.766	A
411	17428	37	26	35	20050804	132.694	A
412	9744042	37	26	35	20050804	204.903	A
413	6282696	7	26	35	20050801	1.514	A
414	14741	7	26	34	20050802	0.39	A
415	2015416	37	26	34	20050804	384.394	A
416	2015446	27	26	34	20050802	19.695	A
417	525143	7	26	35	20050729	17.145	A
418	P096006	7	26	34	20050729	3.971	A
419	X000094	27	26	35	20050802	24.1994	A
420	549088	7	26	35	20050801	4.776	A
421	E795654	7	26	35	20050801	6.137	A
422	97776	42	26	35	20050801	1.381	A
423	M731130	47	26	35	20050801	1.292	A
424	Q017327	42	26	35	20050801	0.455	A
425	6302148	7	26	35	20050801	12.947	A
426	K186176	47	26	35	20050803	1.577	A
427	E094528	42	26	35	20050801	0.484	A
428	P049793	22	26	35	20050804	0.154	A
429	K174630	22	26	35	20050804	1.937	A
430	P017820	22	26	35	20050804	2.249	A
431	6293158	22	26	35	20050804	0.007	A
432	8758959	22	26	35	20050804	0.232	A
433	99285	22	26	35	20050804	1.66	A
434	K374829	22	26	35	20050804	0.294	A
435	620473	22	26	35	20050804	0.013	A
436	X000193	27	26	35	20050802	41.066	A
437	Q017093	57	26	35	20050802	1.569	A
438	5629216	57	26	35	20050802	0.915	A
439	6390171	57	43	31	20050722	9.361	A
440	Z001310	57	43	31	20050805	6.9	A
441	P047254	47	43	31	20050804	0.564	A
442	6335104	42	43	31	20050809	0.651	A
443	9848185	57	43	32	20050805	21.723	A
444	9856841	57	43	32	20050805	21.183	A
445	5482326	57	43	32	20050812	13.576	A
446	P026314	57	43	32	20050803	9.316	A
447	R000199	57	43	31	20050811	12.453	A
448	5479609	57	43	31	20050808	7.914	A
449	6327368	47	43	31	20050809	3.739	A
450	P054670	22	43	31	20050818	10.114	A
451	N070287	22	43	31	20050818	3.679	A
452	M731072	22	43	31	20050818	7.668	A
453	P006133	22	43	31	20050818	4.67	A
454	P026008	22	43	31	20050818	5.582	A
455	D588352	22	43	31	20050818	5.535	A
456	6321550	22	43	31	20050818	9.903	A
457	M731223	22	43	31	20050818	2.738	A
458	C696600	22	43	31	20050818	10.387	A
459	F668870	22	43	31	20050818	9.816	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
460	6292075	57	43	31	20050817	10.635	A
461	618917	57	43	31	20050722	4.997	A
462	5472769	57	43	31	20050722	41.625	A
463	113711	67	43	31	20050804	574.602	A
464	Z001302	57	43	31	20050722	23.782	A
465	5475184	57	43	31	20050811	35.602	A
466	525243	27	43	31	20050815	48.683	A
467	P054887	7	43	31	20050725	9.319	A
468	R000186	57	43	31	20050808	13.652	A
469	9443561	57	43	31	20050725	61.529	A
470	5359806	57	43	32	20050815	28.147	A
471	16660	67	43	32	20050804	0	A
472	R000443	27	43	32	20050803	15.516	A
473	14950	57	43	32	20050815	9.473	A
474	P087991	27	43	31	20050805	75.19	A
475	P017843	27	43	31	20050805	45.214	A
476	9333025	57	43	31	20050722	36.261	A
477	P026360	27	43	31	20050805	129.849	A
478	5549118	37	43	32	20050804	85.296	A
479	525511	57	43	31	20050722	41.877	A
480	X000135	27	43	32	20050805	102.968	A
481	X000300	37	43	31	20050805	16.216	A
482	X000222	37	43	31	20050805	312.97	A
483	9551275	52	43	32	20050805	13.253	A
484	525322	27	43	31	20050815	57.003	A
485	5527055	27	43	31	20050722	91.853	A
486	X000145	37	43	31	20050804	0.754	A
487	9429039	37	43	31	20050804	226.689	A
488	R000429	27	43	32	20050803	3.771	A
489	2015397	27	43	32	20050805	26.57	A
490	9015175	27	43	31	20050810	25.821	A
491	5370970	37	43	31	20050804	46.921	A
492	17422	37	43	31	20050805	183.126	A
493	525318	37	43	31	20050805	33.26	A
494	R000018	47	43	31	20050722	5.054	A
495	6302099	47	43	31	20050722	3.124	A
496	P068075	57	43	31	20050819	12.097	A
497	N155391	7	43	31	20050808	1.026	A
498	5477918	57	43	31	20050808	24.098	A
499	P081395	47	43	31	20050805	2.976	A
500	P026157	47	43	31	20050805	1.095	A
501	B485404	7	43	31	20050805	4.703	A
502	6390105	7	43	31	20050805	6.51	A
503	P072737	7	43	31	20050805	0.696	A
504	F668974	47	43	31	20050817	2.745	A
505	6283053	47	43	31	20050811	5.178	A
506	6293119	7	43	31	20050722	4.27	A
507	6293161	47	43	31	20050722	6.459	A
508	9316491	27	43	31	20050818	11.326	A
509	P026309	57	43	31	20050722	17.082	A
510	6275552	57	43	31	20050722	2.808	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
511	P084353	7	43	31	20050722	5.393	A
512	1075820	7	43	31	20050722	1.596	A
513	C650396	7	43	31	20050722	5.98	A
514	F791960	7	43	31	20050722	5.022	A
515	P059202	7	43	31	20050722	2.622	A
516	P055723	7	43	31	20050722	1.982	A
517	P029346	7	43	31	20050722	3.875	A
518	Q016747	7	43	31	20050722	2.613	A
519	P040019	42	43	31	20050725	0.811	A
520	5331289	27	43	31	20050819	86.961	A
521	P054656	27	43	31	20050722	6.405	A
522	P112329	27	43	31	20050722	12.051	A
523	P088039	27	43	31	20050722	2.571	A
524	549091	27	43	31	20050722	11.39	A
525	101942	2	43	31	20050722	4.483	A
526	X000189	27	43	31	20050818	19.251	A
527	9332887	27	43	31	20050818	49.878	A
528	9856856	27	43	31	20050818	1.096	A
529	5527051	27	43	31	20050819	23.923	A
530	9957003	27	43	31	20050722	10.518	A
531	6305010	47	43	31	20050818	0.204	A
532	9856824	27	43	31	20050722	60.406	A
533	2015440	27	43	31	20050722	0.325	A
534	P049577	7	43	31	20050819	1.206	A
535	6304983	47	43	31	20050811	4.531	A
536	P099505	47	43	31	20050819	6.933	A
537	X000080	27	43	31	20050819	15.65	A
538	M642349	7	43	31	20050722	3.602	A
539	6390134	57	43	31	20050803	9.158	A
540	5521156	57	43	31	20050809	9.768	A
541	P081425	47	43	31	20050808	5.242	A
542	P017598	7	43	31	20050808	4.934	A
543	5474111	57	43	32	20050816	32.108	A
544	5372517	27	43	32	20050808	53.664	A
545	H387239	57	43	32	20050812	6.198	A
546	C895404	47	43	32	20050812	2.568	A
547	P099418	7	43	32	20050815	2.023	A
548	P099413	57	43	32	20050815	5.371	A
549	M991634	57	43	32	20050815	3.141	A
550	P018715	42	43	32	20050810	1.24	A
551	P017773	7	43	32	20050805	9.113	A
552	6295930	7	43	32	20050803	6.079	A
553	H387221	7	43	32	20050803	2.787	A
554	6274634	47	43	32	20050803	7.696	A
555	100649	47	43	31	20050817	5.178	A
556	P102752	27	43	31	20050805	19.051	A
557	P110823	27	43	31	20050805	1.706	A
558	P102689	57	43	32	20050809	8.076	A
559	N155393	47	43	32	20050803	4.871	A
560	Q000635	7	43	32	20050803	0.745	A
561	6390191	27	43	31	20050817	20.497	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
562	9333015	47	43	31	20050818	2.823	A
563	P060082	47	43	31	20050722	2.486	A
564	R000414	57	43	31	20050803	5.049	A
565	5444178	27	43	31	20050817	43.617	A
566	P079297	57	43	31	20050727	10.707	A
567	P099503	7	43	31	20050817	8.794	A
568	R000177	27	43	31	20050808	14.115	A
569	P035645	27	43	31	20050808	12.985	A
570	P102702	27	43	31	20050808	14.938	A
571	6302095	27	43	31	20050808	12.143	A
572	P102662	27	43	31	20050808	13.094	A
573	P092579	42	43	31	20050722	2.509	A
574	9747464	27	43	31	20050725	42.688	A
575	6295882	27	43	31	20050727	1.451	A
576	69469	27	43	31	20050727	51.748	A
577	5480134	57	43	32	20050805	62.21	A
578	14693	37	43	31	20050804	169.639	A
579	C696627	47	43	32	20050803	0.058	A
580	X000217	27	43	31	20050817	46.907	A
581	5550569	37	43	31	20050817	124.377	A
582	97911	37	43	31	20050805	48.621	A
583	6107954	37	43	31	20050805	0.877	A
584	P001736	7	43	31	20050819	4.867	A
585	9842143	27	43	31	20050815	43.549	A
586	6293187	7	43	31	20050805	7.206	A
587	Q010842	7	43	31	20050725	0.338	A
588	R000178	27	43	31	20050810	5.175	A
589	6293545	27	43	31	20050810	12.793	A
590	R000182	27	43	31	20050810	2.929	A
591	R000181	27	43	31	20050810	13.279	A
592	P081754	57	43	31	20050808	17.126	A
593	X000044	27	43	32	20050816	21.766	A
594	6390096	57	43	32	20050803	15.8751	A
595	6304989	7	43	31	20050809	3.902	A
596	2015425	27	43	31	20050722	21.766	A
597	P088003	7	43	31	20050722	17.515	A
598	5477880	27	43	31	20050805	46.508	A
599	6293550	57	43	31	20050805	9.005	A
600	6097102	57	43	31	20050805	22.028	A
601	P054852	7	43	31	20050805	0.018	A
602	100224	7	43	31	20050805	2.865	A
603	6293225	27	43	31	20050809	9.544	A
604	P084355	27	43	31	20050809	0.139	A
605	100846	27	43	31	20050817	21.743	A
606	6304959	47	43	31	20050817	7.059	A
607	P026295	27	43	31	20050817	18.022	A
608	Q001945	7	43	31	20050809	1.028	A
609	P099446	7	43	31	20050811	0.737	A
610	P090054	6	43	31	20050811	1.716	A
611	L229188	6	43	31	20050811	3.374	A
612	P113353	6	43	31	20050819	2.668	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
613	P026322	7	43	31	20050818	17.903	A
614	P018918	57	43	31	20050722	59.789	A
615	P018933	27	43	31	20050818	51.492	A
616	P054550	47	43	31	20050819	3.519	A
617	P054725	47	43	31	20050819	3.195	A
618	N070279	7	43	31	20050818	3.023	A
619	P055827	6	43	31	20050818	3.052	A
620	Q002201	7	43	31	20050722	2.502	A
621	616174	7	43	31	20050722	5.001	A
622	1542559	6	43	31	20050722	1.689	A
623	P010233	7	43	31	20050722	3.675	A
624	P082832	7	43	31	20050811	1.383	A
625	P054273	7	43	31	20050819	3.4	A
626	6335144	47	43	31	20050722	4.289	A
627	Q006979	6	43	31	20050819	2.115	A
628	Q011178	7	43	31	20050804	1.987	A
629	K186085	2	43	31	20050803	3.691	A
630	P019195	7	43	31	20050809	1.236	A
631	P011431	7	43	31	20050809	5.988	A
632	C657859	42	43	31	20050809	0.04	A
633	P039992	52	43	31	20050809	8.484	A
634	P035549	7	43	31	20050809	8.818	A
635	P075781	7	43	31	20050808	8.393	A
636	G255444	7	43	31	20050808	4.219	A
637	525146	27	43	31	20050808	29.243	A
638	P105618	27	43	31	20050808	2.288	A
639	P107889	27	43	31	20050808	1.96	A
640	J204234	7	43	32	20050812	3.519	A
641	5530318	7	43	32	20050812	17.195	A
642	6302195	7	43	32	20050811	5.574	A
643	5525788	27	43	32	20050816	18.152	A
644	P102688	7	43	32	20050808	15.585	A
645	618898	7	43	32	20050808	55.554	A
646	W011842	27	43	32	20050811	1.018	A
647	100181	27	43	32	20050805	67.034	A
648	P017785	42	43	32	20050811	0.964	A
649	P086622	42	43	32	20050812	0.113	A
650	P010815	2	43	32	20050812	0.016	A
651	9008667	27	43	32	20050815	10.355	A
652	P006182	6	43	32	20050812	2.907	A
653	100147	7	43	32	20050815	8.451	A
654	E104712	6	43	32	20050815	1.008	A
655	5482806	27	43	32	20050815	52.074	A
656	P097896	2	43	32	20050815	0.059	A
657	P022025	47	43	32	20050816	0.193	A
658	6321567	47	43	32	20050816	17.423	A
659	P093345	7	43	32	20050812	4.457	A
660	P054313	27	43	32	20050812	0.462	A
661	P039867	7	43	32	20050811	13.823	A
662	P059954	42	43	32	20050816	0	A
663	P112264	7	43	32	20050815	5.873	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
664	P018272	7	43	32	20050815	3.516	A
665	Q008581	7	43	32	20050815	0.888	A
666	5530323	27	43	32	20050815	26.723	A
667	98118	57	43	32	20050810	8.752	A
668	P099169	7	43	32	20050802	7.992	A
669	1255818	1	43	32	20050805	0.049	A
670	6327330	27	43	32	20050802	17.872	A
671	P035793	7	43	32	20050802	32.863	A
672	5367327	27	43	32	20050802	53.287	A
673	1256027	47	43	32	20050802	1.047	A
674	6304980	7	43	32	20050803	8.563	A
675	3507294	6	43	32	20050803	3.601	A
676	3711887	6	43	32	20050803	0	A
677	P071517	7	43	32	20050803	0.963	A
678	525167	7	43	32	20050803	9.708	A
679	5629769	27	43	32	20050816	37.358	A
680	9918829	27	43	32	20050805	30.097	A
681	P021662	6	43	32	20050802	1.976	A
682	X000021	27	43	32	20050808	42.107	A
683	P081352	7	43	31	20050725	5.021	A
684	P096097	7	43	31	20050722	11.591	A
685	P030230	7	43	31	20050722	1.617	A
686	Q005814	7	43	32	20050815	2.843	A
687	D964254	7	43	32	20050812	1.157	A
688	P092629	27	43	32	20050815	9.177	A
689	P069660	42	43	31	20050818	0.191	A
690	P096074	47	43	31	20050805	10.384	A
691	E094464	7	43	32	20050810	13.003	A
692	99563	27	43	31	20050819	18.142	A
693	546995	7	43	32	20050815	2.018	A
694	W004911	6	43	32	20050815	1.694	A
695	14807	7	43	32	20050816	1.588	A
696	546844	7	43	32	20050815	1.705	A
697	P031412	6	43	32	20050815	1.42	A
698	5527045	47	43	32	20050802	7.954	A
699	P017756	27	43	32	20050816	12.615	A
700	P054393	7	43	31	20050808	9.535	A
701	6318609	57	43	32	20050816	22.422	A
702	P054371	7	43	32	20050812	4.861	A
703	E377573	6	43	31	20050819	2.51	A
704	P026103	7	43	31	20050808	2.685	A
705	5479585	27	43	31	20050809	14.555	A
706	P039980	57	43	31	20050722	29.482	A
707	6304955	57	43	31	20050722	21.691	A
708	P099511	7	43	32	20050815	2.994	A
709	P095913	7	43	31	20050805	5.766	A
710	P081730	27	43	31	20050722	12.427	A
711	5482797	57	43	31	20050811	22.207	A
712	5447324	57	43	31	20050811	48.062	A
713	P100118	57	43	31	20050811	1.127	A
714	P079332	57	43	31	20050722	19.513	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
715	6335081	27	43	32	20050816	26.399	A
716	P112260	42	43	32	20050802	0.508	A
717	P071200	2	43	31	20050815	1.499	A
718	6304873	27	43	32	20050815	31.468	A
719	P107910	7	43	31	20050817	0.112	A
720	P109696	7	43	31	20050817	0.545	A
721	2015388	27	43	32	20050805	25.821	A
722	P008658	7	43	32	20050803	2.327	A
723	99911	27	43	32	20050808	0.021	A
724	6362419	27	43	32	20050808	28.727	A
725	9551293	27	43	31	20050815	91.825	A
726	5482833	57	43	31	20050815	12.041	A
727	5479611	57	43	31	20050815	32.416	A
728	5550571	27	43	31	20050815	26.464	A
729	9851301	27	43	31	20050815	11.085	A
730	M979566	7	43	31	20050722	3.426	A
731	551332	7	43	32	20050802	2.245	A
732	R000041	57	43	31	20050805	13.853	A
733	9957008	27	43	31	20050727	8.595	A
734	9639329	27	43	31	20050815	61.833	A
735	P086694	7	43	32	20050803	2.629	A
736	P102767	7	43	32	20050815	3.602	A
737	E029131	7	43	31	20050722	1.073	A
738	13724	7	43	32	20050803	3.208	A
739	9747455	27	43	32	20050805	89.463	A
740	1542793	7	43	31	20050722	1.679	A
741	9854163	7	43	31	20050815	18.971	A
742	3711693	7	43	31	20050818	1.846	A
743	R000160	7	43	32	20050802	12.487	A
744	9851306	27	43	32	20050805	43.118	A
745	9854157	57	43	32	20050805	21.831	A
746	E795765	6	43	32	20050803	1.593	A
747	P054366	27	43	32	20050802	18.756	A
748	P062124	7	43	32	20050802	4.089	A
749	P095992	7	43	31	20050722	15.808	A
750	X000180	27	43	32	20050808	19.695	A
751	N155371	6	43	32	20050816	4.54	A
752	3187068	6	43	32	20050802	0.38	A
753	X000138	27	43	32	20050805	21.766	A
754	14450	7	43	32	20050805	1.216	A
755	P026248	7	43	32	20050812	5.258	A
756	X000178	27	43	31	20050808	21.766	A
757	P102580	57	43	32	20050812	14.634	A
758	2015461	27	43	32	20050816	19.695	A
759	P106877	7	43	32	20050816	3.6171	A
760	X000268	27	43	32	20050815	19.695	A
761	P010758	7	43	31	20050819	3.362	A
762	P035397	7	43	32	20050802	5.529	A
763	P062236	7	43	32	20050802	3.267	A
764	P054884	27	43	32	20050811	13.06	A
765	615349	67	43	31	20050804	90.295	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
766	6302144	47	43	31	20050805	6.063	A
767	X000325	57	43	31	20050722	0	A
768	6327266	27	43	31	20050818	43.556	A
769	M979315	7	43	31	20050817	5.676	A
770	5476490	27	43	31	20050819	25.029	A
771	5473586	57	43	31	20050722	13.776	A
772	9747456	27	43	31	20050727	93.294	A
773	P088026	27	43	31	20050817	28.771	A
774	X000271	57	20109	30	20050808	34.097	A
775	P088020	57	20109	30	20050801	3.935	A
776	5531856	47	20109	30	20050811	0.895	A
777	P095828	47	20109	30	20050815	3.047	A
778	K186130	52	20109	30	20050818	5.1	A
779	P017782	47	20109	30	20050811	1.184	A
780	P006024	42	20109	30	20050725	1.708	A
781	P039891	47	20109	30	20050818	6.875	A
782	6304912	7	20109	30	20050818	0.743	A
783	P054822	47	20109	30	20050725	5.468	A
784	6276427	57	20109	30	20050819	9.458	A
785	P088504	47	20109	33	20050729	2.909	A
786	99910	57	20109	33	20050729	11.968	A
787	P102785	47	20109	33	20050727	7.312	A
788	P035802	57	20109	33	20050810	12.82	A
789	P052675	47	20109	33	20050810	2.265	A
790	P032090	7	20109	33	20050810	0.094	A
791	C895383	47	20109	30	20050722	3.945	A
792	9008521	57	20109	30	20050817	7.836	A
793	9639303	57	20109	30	20050808	1.931	A
794	5530304	27	20109	31	20050815	28.077	A
795	6390107	47	20109	30	20050818	5.723	A
796	6302149	57	20109	30	20050726	16.099	A
797	6302088	47	20109	33	20050729	7.534	A
798	9851302	57	20109	30	20050808	20.715	A
799	6293199	57	20109	30	20050726	13.035	A
800	6304966	7	20109	30	20050726	20.961	A
801	6327405	27	20109	30	20050727	18.327	A
802	6293165	7	20109	30	20050727	4.64	A
803	P006431	57	20109	30	20050726	3.827	A
804	5482328	52	20109	30	20050728	36.123	A
805	9232005	57	20109	30	20050808	64.866	A
806	P079295	57	20109	30	20050726	15.459	A
807	9842142	27	20109	30	20050808	25.691	A
808	9851305	57	20109	30	20050808	28.526	A
809	9925125	37	20109	30	20050804	136.459	A
810	9439703	57	20109	30	20050728	12.343	A
811	17432	62	20109	30	20050804	958.328	A
812	9930195	27	20109	30	20050808	37.993	A
813	9946016	67	20109	30	20050804	55.6	A
814	R000029	57	20109	30	20050726	9.81	A
815	R000434	7	20109	30	20050819	8.319	A
816	P018903	47	20109	30	20050812	3.462	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
817	5472166	57	20109	30	20050812	15.653	A
818	6390238	27	20109	30	20050818	10.381	A
819	5482329	27	20109	30	20050722	26.914	A
820	P087943	57	20109	30	20050817	21.852	A
821	R000307	57	20109	30	20050817	7.333	A
822	R000304	52	20109	30	20050817	4.717	A
823	P026193	27	20109	30	20050811	5.215	A
824	P051756	57	20109	30	20050812	1.634	A
825	P079333	57	20109	30	20050812	8.672	A
826	619043	57	20109	30	20050812	15.821	A
827	8688953	47	20109	30	20050812	6.79	A
828	C895398	27	20109	30	20050725	10.79	A
829	P054619	47	20109	30	20050812	8.453	A
830	6293541	47	20109	30	20050819	6.691	A
831	P112251	7	20109	30	20050812	5.763	A
832	P095763	57	20109	30	20050818	8.277	A
833	525396	57	20109	30	20050812	17.406	A
834	W001577	7	20109	30	20050812	3.424	A
835	K186140	7	20109	30	20050815	7.317	A
836	618901	27	20109	30	20050815	33.7438	A
837	5480852	57	20109	30	20050815	10.916	A
838	5552352	57	20109	30	20050815	16.7	A
839	98875	57	20109	30	20050815	14.969	A
840	5472572	27	20109	30	20050818	27.837	A
841	K374863	47	20109	30	20050722	5.16	A
842	6390205	47	20109	30	20050725	2.953	A
843	P059994	57	20109	30	20050811	7.597	A
844	K374868	7	20109	30	20050812	4.042	A
845	6295892	27	20109	30	20050812	24.534	A
846	Z001447	7	20109	30	20050726	3.778	A
847	6062491	7	20109	30	20050726	4.67	A
848	2015390	52	20109	30	20050808	25.6	A
849	6327350	47	20109	30	20050819	6.134	A
850	616489	7	20109	30	20050725	13.307	A
851	98117	7	20109	30	20050725	21.315	A
852	1057839	7	20109	30	20050729	3.565	A
853	617335	7	20109	30	20050726	3.788	A
854	6390241	57	20109	30	20050726	10.197	A
855	P092562	7	20109	30	20050726	5.321	A
856	P092567	7	20109	30	20050725	3	A
857	Q008044	2	20109	30	20050725	0.063	A
858	P085133	7	20109	30	20050728	4.334	A
859	6280164	7	20109	30	20050725	6.253	A
860	97278	57	20109	30	20050725	5.415	A
861	P092554	7	20109	30	20050726	33.041	A
862	15126	47	20109	30	20050726	4.472	A
863	6409617	7	20109	30	20050728	7.053	A
864	6302122	7	20109	30	20050726	7.346	A
865	C104839	57	20109	30	20050726	5.33	A
866	J204290	7	20109	30	20050728	2.741	A
867	L010323	7	20109	30	20050728	3.792	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
868	P060013	57	20109	30	20050801	10.094	A
869	D588342	57	20109	30	20050726	5.236	A
870	525432	57	20109	30	20050726	13.503	A
871	P054332	57	20109	33	20050729	7.01	A
872	L010347	57	20109	33	20050729	8.762	A
873	M731175	47	20109	33	20050727	3.223	A
874	6318631	57	20109	33	20050729	20.153	A
875	5475074	27	20109	33	20050729	9.671	A
876	P039893	27	20109	33	20050729	8.085	A
877	P088257	7	20109	33	20050729	2.498	A
878	6318670	47	20109	33	20050729	7.493	A
879	99908	7	20109	33	20050810	5.405	A
880	6335090	7	20109	33	20050810	5.718	A
881	6302180	7	20109	33	20050810	5.821	A
882	6289917	7	20109	33	20050810	6.496	A
883	6318669	47	20109	33	20050810	5.054	A
884	6327390	7	20109	33	20050810	6.201	A
885	6302141	7	20109	33	20050810	6.274	A
886	6321521	7	20109	33	20050810	5.662	A
887	E866610	7	20109	33	20050810	2.621	A
888	P088243	47	20109	33	20050810	7.765	A
889	Q028512	7	20109	33	20050810	0.32	A
890	N155338	7	20109	33	20050810	2.313	A
891	6409623	27	20109	33	20050810	37.699	A
892	6274652	47	20109	33	20050815	7.086	A
893	R000135	27	20109	30	20050818	13.032	A
894	Q023970	7	20109	30	20050728	1.637	A
895	P069330	6	20109	33	20050815	3.361	A
896	Q009816	6	20109	33	20050815	3.045	A
897	3507673	6	20109	33	20050815	2.276	A
898	Q009229	6	20109	33	20050815	2.239	A
899	3712381	6	20109	33	20050815	3.41	A
900	3407887	6	20109	33	20050815	3.771	A
901	P083874	6	20109	33	20050815	3.839	A
902	99646	6	20109	33	20050815	3.486	A
903	3005459	6	20109	33	20050815	3.777	A
904	Q000377	6	20109	33	20050815	3.314	A
905	6054103	6	20109	33	20050815	0.784	A
906	R000405	7	20109	30	20050819	5.995	A
907	R000432	7	20109	30	20050819	3.999	A
908	5372109	27	20109	30	20050818	87.318	A
909	P048744	7	20109	30	20050819	0.742	A
910	6327306	47	20109	30	20050816	3.43	A
911	P054453	7	20109	33	20050727	3.016	A
912	6065159	7	20109	30	20050726	5.782	A
913	99299	47	20109	30	20050726	1.079	A
914	5530329	27	20109	30	20050817	39.989	A
915	P081879	47	20109	33	20050727	1.831	A
916	99413	27	20109	30	20050726	11.085	A
917	9639327	27	20109	30	20050819	6.596	A
918	6302077	7	20109	30	20050725	0.792	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
919	9639308	27	20109	30	20050729	30.91	A
920	X000274	27	20109	30	20050809	24.256	A
921	5474783	27	20109	30	20050819	18.17	A
922	5481906	27	20109	30	20050819	29.753	A
923	5413394	7	20109	30	20050819	5.733	A
924	P026307	27	20109	30	20050819	12.635	A
925	R000028	47	20109	33	20050729	2.856	A
926	619023	7	20109	30	20050728	3.44	A
927	P054540	47	20109	33	20050727	0.297	A
928	R000091	47	20109	30	20050812	10.409	A
929	P035597	57	20109	33	20050727	6.003	A
930	R000058	47	20109	30	20050817	2.242	A
931	P087968	47	20109	33	20050727	7.536	A
932	R000251	7	20109	30	20050803	2.39	A
933	P088426	47	20109	33	20050810	2.277	A
934	P088506	47	20109	30	20050729	6.776	A
935	P096042	27	20109	33	20050815	36.425	A
936	P026158	7	20109	30	20050726	4.459	A
937	525468	57	20109	30	20050812	22.965	A
938	P095939	7	20109	33	20050729	0	A
939	6304971	27	20109	30	20050818	64.539	A
940	Q020165	7	20109	30	20050726	1.004	A
941	P095946	7	20109	30	20050726	0	A
942	P054848	7	20109	33	20050815	0.374	A
943	6293557	57	20109	30	20050726	15.8751	A
944	9842144	57	20109	30	20050817	14.386	A
945	5555191	27	20109	30	20050811	36.148	A
946	5446228	27	20109	30	20050722	19.714	A
947	6295945	27	20109	30	20050726	33.195	A
948	P102667	27	20109	30	20050726	9.711	A
949	5482792	57	20109	30	20050812	8.444	A
950	1026001	2	20109	30	20050725	0.941	A
951	1026000	2	20109	30	20050725	0.533	A
952	6362417	27	20109	30	20050818	2.902	A
953	9746387	27	20109	30	20050817	47.877	A
954	Q027764	42	20109	30	20050728	0.067	A
955	X000062	27	20109	30	20050808	169.49	A
956	F668726	7	20109	30	20050812	6.863	A
957	M390073	42	20109	30	20050812	0.035	A
958	M516394	7	20109	30	20050812	5.938	A
959	P060036	57	20109	30	20050812	1.03	A
960	5365936	57	20109	30	20050812	105.841	A
961	6295955	7	20109	30	20050725	9.103	A
962	6321568	7	20109	30	20050722	8.135	A
963	97295	27	20109	30	20050722	34.079	A
964	1026006	42	20109	30	20050812	2.544	A
965	P098662	42	20109	30	20050812	0.007	A
966	C895356	2	20109	30	20050819	0.942	A
967	97931	27	20109	30	20050722	72.872	A
968	N155664	42	20109	30	20050722	2.729	A
969	9856853	27	20109	30	20050818	68.591	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
970	100345	42	20109	30	20050816	0.156	A
971	9744031	27	20109	30	20050817	90.505	A
972	100059	37	20109	30	20050809	137.818	A
973	P029372	7	20109	30	20050816	1.41	A
974	H387227	42	20109	30	20050819	0.157	A
975	27823	7	20109	30	20050722	3.101	A
976	99925	47	20109	30	20050812	41.249	A
977	P092602	7	20109	30	20050818	9.053	A
978	E206097	57	20109	30	20050817	1.981	A
979	X000319	57	20109	30	20050817	17.084	A
980	2015389	57	20109	30	20050817	39.762	A
981	F668961	47	20109	30	20050725	0.38	A
982	P026302	27	20109	30	20050725	23.742	A
983	P088503	7	20109	30	20050812	5.42	A
984	P084675	7	20109	30	20050812	1.413	A
985	P084753	47	20109	30	20050811	4.059	A
986	P061608	2	20109	30	20050727	0.11	A
987	P079312	27	20109	30	20050722	11.652	A
988	P059912	47	20109	30	20050815	4.24	A
989	P092730	7	20109	30	20050815	1.617	A
990	6321555	7	20109	30	20050819	1.268	A
991	6290862	42	20109	30	20050819	0.02	A
992	525469	27	20109	30	20050818	37.866	A
993	97559	57	20109	30	20050812	9.99	A
994	P093495	7	20109	30	20050722	0.705	A
995	14755	47	20109	30	20050818	24.861	A
996	Q006266	1	20109	30	20050818	0.239	A
997	P106975	6	20109	30	20050818	1.577	A
998	P105883	42	20109	30	20050818	0.011	A
999	Q030292	42	20109	30	20050725	0.019	A
1000	P105865	2	20109	30	20050725	0.023	A
1001	99933	42	20109	30	20050816	0.027	A
1002	P092584	27	20109	30	20050817	16.712	A
1003	R000408	27	20109	30	20050817	14.391	A
1004	P092581	27	20109	30	20050817	15.904	A
1005	P092580	27	20109	30	20050817	18.092	A
1006	618288	27	20109	30	20050817	23.14	A
1007	P092631	27	20109	30	20050817	6.013	A
1008	Q025659	27	20109	30	20050817	2.013	A
1009	P092583	27	20109	30	20050817	5.5	A
1010	L229587	27	20109	30	20050817	5.4	A
1011	E378175	27	20109	30	20050817	0	A
1012	98419	7	20109	30	20050818	1.503	A
1013	P010292	42	20109	30	20050722	1.749	A
1014	J643865	7	20109	30	20050812	1.857	A
1015	6063824	42	20109	30	20050812	0.309	A
1016	L010330	7	20109	30	20050812	5.29	A
1017	P102760	27	20109	30	20050725	15.737	A
1018	5476489	57	20109	30	20050818	13.461	A
1019	618878	7	20109	30	20050725	3.271	A
1020	9747480	27	20109	30	20050729	26.722	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1021	P072045	7	20109	30	20050811	2.843	A
1022	100845	7	20109	30	20050811	22.803	A
1023	6304891	47	20109	30	20050811	0.15	A
1024	X000140	27	20109	30	20050729	54.276	A
1025	9747479	27	20109	30	20050808	29.23	A
1026	6362429	42	20109	30	20050817	0.065	A
1027	6304882	42	20109	30	20050818	0.018	A
1028	5482829	57	20109	30	20050819	9.728	A
1029	P081866	27	20109	30	20050812	40.482	A
1030	98854	7	20109	30	20050728	0.456	A
1031	P102827	7	20109	30	20050725	7.384	A
1032	P054800	7	20109	30	20050725	8.595	A
1033	P035816	7	20109	30	20050729	10.951	A
1034	P092563	57	20109	30	20050729	20.103	A
1035	5480859	57	20109	30	20050726	7.654	A
1036	100186	27	20109	30	20050726	39.048	A
1037	Q032120	7	20109	30	20050728	2.107	A
1038	5482335	57	20109	30	20050728	9.526	A
1039	5482831	57	20109	30	20050728	8.277	A
1040	D923537	47	20109	30	20050728	2.013	A
1041	P026226	57	20109	30	20050728	29.8	A
1042	98728	27	20109	30	20050726	13.963	A
1043	X000314	27	20109	33	20050804	30.193	A
1044	P081865	27	20109	33	20050727	13.193	A
1045	525285	27	20109	33	20050727	14.209	A
1046	6293213	27	20109	33	20050727	4.959	A
1047	M731137	7	20109	33	20050727	7.81	A
1048	2015374	27	20109	33	20050804	31.539	A
1049	6295927	52	20109	33	20050727	11.459	A
1050	R000398	57	20109	33	20050727	27.592	A
1051	5531865	27	20109	33	20050727	24.326	A
1052	P087973	7	20109	33	20050729	14.125	A
1053	6327361	42	20109	33	20050729	3.088	A
1054	5480844	27	20109	33	20050729	20.89	A
1055	Z001449	7	20109	33	20050727	3.296	A
1056	K848998	7	20109	33	20050729	9.563	A
1057	5628261	57	20109	33	20050729	9.548	A
1058	P095120	7	20109	33	20050729	4.255	A
1059	5525790	7	20109	33	20050727	6.284	A
1060	5483132	47	20109	33	20050810	1.123	A
1061	P013199	2	20109	33	20050810	0.011	A
1062	K374884	7	20109	33	20050810	4.943	A
1063	P017784	27	20109	33	20050810	9.894	A
1064	100811	7	20109	33	20050810	6.737	A
1065	6362385	22	20109	33	20050810	24.304	A
1066	P012493	7	20109	33	20050810	0.017	A
1067	6255520	7	20109	33	20050810	11.038	A
1068	Q000719	42	20109	33	20050810	0.015	A
1069	P059917	27	20109	33	20050810	8.111	A
1070	P006359	7	20109	33	20050810	5.488	A
1071	Q004184	7	20109	33	20050810	0.609	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1072	P113452	7	20109	33	20050810	2.818	A
1073	P006284	27	20109	33	20050810	12.493	A
1074	P026292	27	20109	33	20050810	7.175	A
1075	6293546	42	20109	33	20050810	0.08	A
1076	6293542	42	20109	33	20050810	0.035	A
1077	P017730	47	20109	33	20050816	0.697	A
1078	P102553	7	20109	33	20050815	8.274	A
1079	M093665	6	20109	33	20050815	4.307	A
1080	525223	7	20109	33	20050804	7.45	A
1081	550383	7	20109	33	20050815	3.929	A
1082	P102566	42	20109	33	20050815	1.242	A
1083	6289632	47	20109	33	20050819	0.121	A
1084	P102604	7	20109	33	20050815	26.513	A
1085	P072551	7	20109	33	20050815	0	A
1086	P069784	42	20109	33	20050815	0	A
1087	525398	7	20109	30	20050728	7.03	A
1088	W008471	7	20109	30	20050728	0.322	A
1089	9839987	27	20109	33	20050727	63.033	A
1090	5482325	27	20109	33	20050727	41.691	A
1091	5552349	27	20109	30	20050728	47.555	A
1092	99859	27	20109	30	20050728	4.327	A
1093	2015437	27	20109	30	20050728	1.695	A
1094	C696410	27	20109	30	20050728	10.463	A
1095	5371376	27	20109	30	20050812	35.173	A
1096	J595754	7	20109	30	20050801	5.3	A
1097	5524453	27	20109	30	20050811	46.081	A
1098	P006513	27	20109	33	20050810	47.147	A
1099	P087994	27	20109	30	20050726	21.334	A
1100	P087945	7	20109	30	20050727	9.424	A
1101	P083118	7	20109	30	20050819	2.132	A
1102	P026290	7	20109	30	20050722	11.603	A
1103	5483127	27	20109	33	20050727	28.356	A
1104	Q011069	7	20109	30	20050722	3.015	A
1105	6327305	7	20109	30	20050812	17.914	A
1106	6077738	7	20109	30	20050801	16.752	A
1107	P102668	27	20109	30	20050812	15.625	A
1108	Q013746	7	20109	30	20050819	3.434	A
1109	3030636	7	20109	30	20050819	2.757	A
1110	P095757	7	20109	30	20050816	6.386	A
1111	6318578	27	20109	30	20050802	25.594	A
1112	6288161	27	20109	30	20050801	18.163	A
1113	P067599	2	20109	33	20050810	0.021	A
1114	6295872	27	20109	33	20050727	20.111	A
1115	6107955	42	20109	33	20050815	0.071	A
1116	5521206	27	20109	33	20050729	22.1	A
1117	X000085	67	20109	33	20050804	145.109	A
1118	P054546	7	20109	33	20050729	5.533	A
1119	P096028	7	20109	30	20050812	3.345	A
1120	P088471	27	20109	30	20050725	18.181	A
1121	5482820	27	20109	30	20050728	40.392	A
1122	P013404	7	20109	33	20050810	6.303	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1123	M974641	7	20109	33	20050810	3.868	A
1124	P096021	57	20109	33	20050815	7.96	A
1125	6075700	27	20109	33	20050729	20.159	A
1126	9439685	27	20109	30	20050817	70.993	A
1127	9439684	27	20109	30	20050817	48.263	A
1128	6284551	57	20109	30	20050812	11.639	A
1129	P081750	7	20109	33	20050810	1.538	A
1130	5477907	27	20109	33	20050727	32.815	A
1131	P035732	57	20109	33	20050727	4.873	A
1132	98250	7	20109	33	20050727	12.986	A
1133	P081632	42	20109	30	20050725	0.035	A
1134	P099337	57	20109	30	20050819	7.603	A
1135	99020	57	20109	33	20050727	10.679	A
1136	P050292	7	20109	30	20050819	1.315	A
1137	5555189	67	20109	30	20050804	117.616	A
1138	P081601	27	20109	33	20050727	0	A
1139	P079328	47	20109	33	20050810	5.052	A
1140	9950271	27	20109	30	20050817	59.155	A
1141	9839985	27	20109	30	20050809	42.697	A
1142	9747468	42	20109	30	20050817	0.262	A
1143	X000116	27	20109	30	20050817	54.787	A
1144	X000013	27	20109	30	20050817	68.515	A
1145	X000181	27	20109	33	20050804	26.303	A
1146	P102814	47	20109	33	20050727	2.12	A
1147	P050316	7	20109	30	20050725	2.98	A
1148	5444157	57	20109	33	20050727	45.408	A
1149	5524370	27	20109	30	20050809	58.421	A
1150	5483147	27	20109	33	20050804	35.249	A
1151	5474425	57	20109	33	20050804	10.821	A
1152	5441948	27	20109	30	20050819	64.757	A
1153	5410352	27	20109	33	20050804	21.972	A
1154	5359870	27	20109	30	20050808	32.156	A
1155	5482799	27	20109	33	20050804	0.185	A
1156	X000078	57	20109	30	20050729	41.349	A
1157	9018743	27	20109	30	20050729	23.036	A
1158	9639314	27	20109	30	20050729	39.893	A
1159	6274855	7	20109	30	20050725	5.99	A
1160	G009293	7	20109	30	20050817	0.552	A
1161	P035755	57	20109	30	20050726	6.987	A
1162	X000213	27	20109	31	20050815	85.827	A
1163	1076381	7	20109	33	20050818	1.878	A
1164	9744034	27	20109	30	20050819	118.612	A
1165	9744016	27	20109	33	20050804	69.077	A
1166	P047846	7	20109	33	20050727	0.692	A
1167	P088145	7	20109	31	20050810	4.869	A
1168	K959660	7	20109	31	20050810	0.465	A
1169	8922948	37	20109	30	20050805	217.684	A
1170	2015420	27	20109	30	20050817	72.395	A
1171	9333023	27	20109	30	20050808	32.464	A
1172	P026271	7	20109	30	20050725	1.078	A
1173	9236818	27	20109	30	20050808	21.966	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1174	99872	7	20109	33	20050810	0.052	A
1175	P059945	7	20109	33	20050815	12.99	A
1176	X000071	67	20109	31	20050714	113.192	A
1177	C895397	27	20109	30	20050728	27.589	A
1178	K837427	42	20109	33	20050811	0.039	A
1179	P088023	47	20109	33	20050810	0.229	A
1180	9918815	27	20109	30	20050817	39.189	A
1181	9856808	27	20109	30	20050819	20.222	A
1182	R000035	27	20109	30	20050728	40.297	A
1183	9956790	27	20109	30	20050801	44.298	A
1184	P035782	57	20109	33	20050810	13.423	A
1185	9956802	27	20109	30	20050804	13.58	A
1186	M168252	7	20109	30	20050817	0.027	A
1187	P081411	2	20109	33	20050810	0	A
1188	P012219	7	20109	33	20050810	1.821	A
1189	6237602	57	20109	33	20050810	2.972	A
1190	P054345	57	20109	30	20050818	11.064	A
1191	551015	42	20109	30	20050815	0	A
1192	P039899	6	20109	33	20050810	0	A
1193	X000061	37	20109	31	20050804	104.894	A
1194	P054316	57	20109	30	20050726	11.79	A
1195	X000072	27	20109	33	20050804	35.356	A
1196	9856815	27	20109	33	20050804	26.106	A
1197	P039960	27	20109	30	20050811	27.265	A
1198	P081741	57	20109	30	20050729	21.823	A
1199	525291	27	20109	33	20050727	28.659	A
1200	X000110	27	20109	30	20050819	51.042	A
1201	X000251	27	20109	30	20050809	24.1994	A
1202	2015449	27	20109	30	20050808	47.138	A
1203	X000187	57	20109	30	20050729	12.596	A
1204	P059982	27	20109	30	20050815	30.519	A
1205	P102636	27	20109	33	20050810	19.695	A
1206	6304885	2	20109	33	20050804	3.362	A
1207	5479596	57	20109	33	20050727	33.913	A
1208	P035608	57	20109	30	20050819	26.044	A
1209	Q027226	7	20109	30	20050801	3.362	A
1210	P000116	7	20109	33	20050729	3.397	A
1211	P026166	27	20109	33	20050727	65.094	A
1212	N133378	7	20109	37	20050809	2.768	A
1213	X000249	27	20109	33	20050804	19.695	A
1214	6362433	57	20109	30	20050819	11.386	A
1215	X000264	57	20109	30	20050808	32.196	A
1216	5527035	57	20109	33	20050727	61.326	A
1217	9918834	57	20109	33	20050804	78.496	A
1218	5468663	27	20109	30	20050817	128.505	A
1219	5628248	27	20109	30	20050728	82.357	A
1220	X000022	27	20109	33	20050805	24.1994	A
1221	6327326	57	20109	30	20050817	13.681	A
1222	5360652	27	20109	30	20050819	25.319	A
1223	6062484	42	20109	30	20050818	3.194	A
1224	97548	7	20109	30	20050815	15.811	A

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1225	5472772	57	20109	30	20050725	10.9	A
1226	6321587	47	20109	30	20050726	2.723	A
1227	P026187	47	20109	30	20050725	3.732	A
1228	2015436	57	20109	30	20050817	4.875	A
1229	F668969	7	20109	33	20050729	3.636	A
1230	P081813	42	17	36	20050803	2.344	S
1231	F285542	27	17	37	20050809	2.569	S
1232	6274651	57	17	37	20050725	24.676	S
1233	97405	57	26	34	20050727	13.911	S
1234	9236983	27	26	34	20050808	19.695	S
1235	9956796	57	26	34	20050728	34.552	S
1236	9856855	37	26	34	20050804	52.63	S
1237	6321576	7	43	32	20050803	2.218	S
1238	X000124	27	43	31	20050815	1.797	S
1239	X000239	27	43	31	20050815	3.882	S
1240	5482827	7	43	31	20050818	10.669	S
1241	5477876	7	43	32	20050805	0.153	S
1242	P006016	7	43	32	20050803	4.6	S
1243	P006538	37	43	31	20050804	224.047	S
1244	R000134	27	43	31	20050805	52.741	S
1245	P054458	27	43	31	20050805	18.477	S
1246	6318604	52	20109	30	20050812	4.996	S
1247	101712	57	20109	30	20050801	7.136	S
1248	2015406	7	20109	30	20050729	31.682	S
1249	X000106	37	20109	30	20050805	371.766	S
1250	97767	37	20109	30	20050804	121.385	S
1251	6362399	7	20109	30	20050726	8.096	S
1252	5549307	27	20109	30	20050729	0	S
1253	P109099	7	20109	30	20050819	0.011	S
1254	97285	7	20109	30	20050729	9.78	S
1255	X000332	37	20109	30	20050804	52.63	S
1256	X000223	67	20109	30	20050804	273.046	S
1257	D923521	47	20109	30	20050728	0	S
1258	99921	47	20109	30	20050728	110.005	S
1259	X000241	27	20109	30	20050808	21.493	S
1260	5476498	27	20109	33	20050801	19.695	S
1261	M350619	7	20109	33	20050804	3.362	S
1262	P102802	42	20109	33	20050729	3.263	S
1263	6327354	47	20109	30	20050728	3.832	S
1264	9856850	27	17	36	20050817	37.271	X
1265	9551304	37	17	36	20050804	202.933	X
1266	9654887	37	17	36	20050804	267.152	X
1267	9654889	32	17	36	20050804	163.999	X
1268	83028	27	17	36	20050811	0.086	X
1269	9856859	37	17	36	20050804	351.077	X
1270	101455	70	17	36	20050805	301.288	X
1271	17424	70	17	36	20050805	101.626	X
1272	9018481	37	17	36	20050805	43.9748	X
1273	151676	67	17	36	20050804	166.354	X
1274	X000323	67	17	36	20050801	218.046	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1275	6362359	27	17	36	20050818	9.507	X
1276	16668	70	17	36	20050804	90.897	X
1277	53079	67	17	36	20050804	232.092	X
1278	9526163	67	17	37	20050804	203.561	X
1279	X000335	27	17	36	20050805	88.29	X
1280	9639339	37	17	36	20050804	303.469	X
1281	6266057	37	17	36	20050804	13.697	X
1282	83030	37	17	36	20050804	0.317	X
1283	115147	67	17	36	20050805	66.838	X
1284	9744030	27	17	36	20050804	39.077	X
1285	9856831	27	17	36	20050804	24.027	X
1286	5524886	27	17	36	20050719	45.727	X
1287	9744022	27	17	36	20050804	19.116	X
1288	9856845	67	17	36	20050804	151.667	X
1289	9757209	37	17	36	20050804	18.378	X
1290	5476491	52	17	36	20050804	222.958	X
1291	5475699	52	17	36	20050804	118.254	X
1292	83020	37	17	36	20050804	182.751	X
1293	101828	27	17	36	20050804	31.34	X
1294	5469859	27	17	36	20050804	48.979	X
1295	83011	57	17	36	20050805	17.401	X
1296	9551301	57	17	36	20050805	19.397	X
1297	525245	37	17	36	20050805	21.547	X
1298	6260828	37	17	36	20050805	24.426	X
1299	6276574	37	17	36	20050805	19.579	X
1300	6249985	37	17	36	20050805	24.757	X
1301	5481326	37	17	36	20050805	50.552	X
1302	6266841	37	17	36	20050805	24.146	X
1303	6269696	37	17	36	20050805	27.751	X
1304	5629194	37	17	36	20050805	44.461	X
1305	82433	27	17	36	20050810	25.694	X
1306	5525748	57	17	36	20050819	39.044	X
1307	6280412	27	17	36	20050719	14.369	X
1308	Z001426	67	17	36	20050804	145.62	X
1309	6302317	27	17	36	20050818	17.43	X
1310	5592677	27	17	36	20050811	51.359	X
1311	5550181	27	17	36	20050812	80.009	X
1312	6106740	7	17	36	20050812	16.335	X
1313	P026152	27	17	37	20050729	19.695	X
1314	C104454	27	17	37	20050729	19.695	X
1315	P060047	27	17	37	20050729	19.695	X
1316	P054291	27	17	37	20050729	19.695	X
1317	6267665	27	17	37	20050729	19.695	X
1318	P059963	27	17	37	20050729	19.695	X
1319	K849416	27	17	37	20050729	19.695	X
1320	P054292	27	17	37	20050729	19.695	X
1321	6362363	27	17	37	20050729	19.695	X
1322	K849408	27	17	37	20050729	19.695	X
1323	101596	37	17	36	20050804	221.052	X
1324	5530999	42	17	36	20050817	0.581	X
1325	G166929	2	17	36	20050725	0.462	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1326	P106875	42	17	36	20050728	2.035	X
1327	5526283	22	17	36	20050804	84.19	X
1328	5477903	27	17	36	20050818	56.788	X
1329	5481896	27	17	37	20050812	19.695	X
1330	9139031	70	17	37	20050804	242.262	X
1331	9139033	70	17	37	20050804	344.065	X
1332	5631106	27	17	37	20050729	19.695	X
1333	5410682	27	17	36	20050803	0.034	X
1334	16197	37	17	36	20050811	151.625	X
1335	9639328	27	17	36	20050810	41.31	X
1336	5629200	57	17	36	20050812	2.308	X
1337	5472170	7	17	36	20050815	14.319	X
1338	F668724	7	17	36	20050804	3.772	X
1339	50485	57	17	36	20050817	36.647	X
1340	9443872	62	17	36	20050804	29.776	X
1341	9856860	37	17	36	20050805	479.986	X
1342	M045416	7	17	37	20050809	0	X
1343	9918833	67	17	37	20050804	258.786	X
1344	100799	37	17	36	20050804	0	X
1345	111173	67	17	36	20050804	61.846	X
1346	R000130	57	26	34	20050728	17.126	X
1347	525193	42	26	34	20050726	7.768	X
1348	54943	37	26	34	20050805	595.071	X
1349	14434	67	26	34	20050804	35.718	X
1350	5372157	67	26	34	20050804	244.619	X
1351	5365932	67	26	34	20050804	285.091	X
1352	9135849	27	26	34	20050808	19.695	X
1353	9541716	27	26	34	20050804	19.695	X
1354	6295865	27	26	34	20050725	14.615	X
1355	9839991	67	26	34	20050804	160.691	X
1356	9747453	27	26	34	20050810	19.695	X
1357	9236817	67	26	34	20050804	136.01	X
1358	9443881	67	26	34	20050804	76.9	X
1359	53888	67	26	34	20050804	545.703	X
1360	17321	67	26	34	20050804	183.226	X
1361	16505	37	26	34	20050804	254.106	X
1362	13528	67	26	34	20050804	264.655	X
1363	9854164	57	26	34	20050728	11.884	X
1364	X000225	27	26	34	20050728	19.695	X
1365	9744040	52	26	34	20050810	11.884	X
1366	J204257	27	26	34	20050727	1.095	X
1367	P006545	27	26	34	20050727	85.738	X
1368	9950280	57	26	34	20050729	1.593	X
1369	5551491	27	26	34	20050727	109.908	X
1370	M832352	42	26	34	20050727	1.148	X
1371	9639312	27	26	34	20050801	11.84	X
1372	5556424	57	26	34	20050726	21.764	X
1373	99455	7	26	35	20050729	12.139	X
1374	P018932	27	26	35	20050729	29.735	X
1375	65262	42	26	35	20050803	4.016	X
1376	6335085	7	26	35	20050729	11.165	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1377	525086	27	26	35	20050801	48.38	X
1378	P017809	7	26	35	20050801	11.124	X
1379	99417	57	26	35	20050729	81.66	X
1380	619439	27	26	35	20050729	44.964	X
1381	5478928	27	26	35	20050729	14.566	X
1382	9747473	22	26	34	20050810	5.446	X
1383	5482800	57	26	34	20050726	8.278	X
1384	5628255	57	26	34	20050726	8.745	X
1385	P006535	27	26	34	20050727	62.517	X
1386	P092565	27	26	34	20050727	25.744	X
1387	6323667	7	26	35	20050801	8.887	X
1388	M752543	7	26	35	20050801	1.358	X
1389	P035619	27	26	34	20050727	17.871	X
1390	9236966	27	26	35	20050802	13.985	X
1391	9747002	37	26	34	20050805	64.557	X
1392	15060	37	26	34	20050805	112.699	X
1393	9747004	37	26	34	20050805	55.52	X
1394	17429	67	26	35	20050803	54.661	X
1395	X000097	27	26	35	20050802	9.388	X
1396	X000152	27	26	35	20050701	28.487	X
1397	9747639	27	26	34	20050728	19.695	X
1398	X000230	37	26	34	20050804	339.328	X
1399	9747454	27	26	34	20050801	19.695	X
1400	X000041	27	26	34	20050801	19.695	X
1401	9232334	27	26	34	20050801	19.695	X
1402	9443573	57	26	34	20050728	11.884	X
1403	6276202	52	26	34	20050727	11.786	X
1404	9434997	70	26	34	20050804	448.569	X
1405	9639340	67	26	34	20050804	113.951	X
1406	9434994	62	26	34	20050804	28.367	X
1407	2015453	37	26	34	20050804	94.954	X
1408	2015458	37	26	34	20050804	97.474	X
1409	P092571	52	26	34	20050725	5.827	X
1410	5365187	57	26	34	20050725	102.504	X
1411	619038	27	26	34	20050726	39.248	X
1412	9848173	27	26	34	20050801	1.202	X
1413	9848172	27	26	34	20050729	19.695	X
1414	9551288	27	26	34	20050729	5.091	X
1415	9918818	57	26	34	20050729	11.884	X
1416	9856852	27	26	34	20050802	19.695	X
1417	5367326	27	26	34	20050801	8.432	X
1418	5371749	27	26	34	20050801	12.337	X
1419	5371379	27	26	34	20050801	33.156	X
1420	X000174	27	26	34	20050728	0.453	X
1421	5551488	27	26	34	20050727	78.266	X
1422	5448295	27	26	35	20050804	6.386	X
1423	5526051	27	26	35	20050804	51.153	X
1424	9744041	27	26	35	20050720	20.511	X
1425	525370	27	26	35	20050810	36.795	X
1426	617616	27	26	35	20050804	38.903	X
1427	X000184	27	26	35	20050804	46.35	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1428	5551492	27	26	35	20050804	41.495	X
1429	X000119	27	26	34	20050804	19.695	X
1430	9839989	52	26	34	20050630	11.884	X
1431	X000068	67	26	35	20050804	172.544	X
1432	P018938	37	26	34	20050811	18.377	X
1433	5527056	37	26	34	20050811	17.733	X
1434	P035500	37	26	34	20050811	7.645	X
1435	101710	37	26	34	20050811	16.574	X
1436	98729	37	26	34	20050811	41.376	X
1437	5437134	37	26	34	20050811	20.854	X
1438	5334195	37	26	34	20050811	16.208	X
1439	5530319	37	26	34	20050811	16.21	X
1440	5524369	37	26	34	20050811	15.592	X
1441	X000032	27	26	34	20050729	19.695	X
1442	9747477	57	26	34	20050729	11.884	X
1443	16157	37	26	34	20050805	250.337	X
1444	9639319	27	26	34	20050726	19.695	X
1445	X000056	27	26	34	20050802	31.97	X
1446	X000010	27	26	34	20050729	46.749	X
1447	97947	37	26	34	20050804	136.353	X
1448	9950273	37	26	34	20050804	210.352	X
1449	525217	37	26	34	20050804	39.594	X
1450	525142	37	26	34	20050804	26.095	X
1451	97807	37	26	34	20050804	36.238	X
1452	5473584	37	26	34	20050804	24.538	X
1453	P035595	37	26	34	20050804	26.33	X
1454	P054403	37	26	34	20050804	41.678	X
1455	9747449	27	26	34	20050802	19.695	X
1456	100191	27	26	34	20050725	92.564	X
1457	9654876	37	26	34	20050804	35.246	X
1458	97390	37	26	34	20050804	39.951	X
1459	99007	37	26	34	20050804	59.428	X
1460	X000183	37	26	34	20050804	25.049	X
1461	5371476	37	26	34	20050804	57.83	X
1462	9848183	27	26	34	20050727	19.695	X
1463	9839992	57	26	34	20050728	11.884	X
1464	5407182	27	26	34	20050726	12.398	X
1465	9008520	27	26	34	20050729	2.383	X
1466	9856851	67	26	34	20050804	798.905	X
1467	9946017	62	26	34	20050804	134.429	X
1468	9654891	37	26	34	20050804	328.47	X
1469	9076005	27	26	34	20050801	19.695	X
1470	9848175	57	26	34	20050728	11.884	X
1471	9443557	37	26	34	20050805	163.094	X
1472	9443880	67	26	34	20050804	147.749	X
1473	X000256	67	26	34	20050804	352.189	X
1474	5531867	27	43	32	20050809	7.924	X
1475	5448297	27	43	32	20050809	3.283	X
1476	P035774	57	43	31	20050805	22.176	X
1477	X000200	27	43	32	20050805	54.909	X
1478	9332881	37	43	31	20050805	398.93	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1479	617154	67	43	31	20050804	222.616	X
1480	Z001432	67	43	31	20050804	250.2	X
1481	P018936	57	43	31	20050805	5.792	X
1482	9925127	27	43	31	20050815	0	X
1483	P026335	67	43	31	20050805	86.936	X
1484	9639330	67	43	31	20050804	114.966	X
1485	100849	27	43	31	20050721	51.441	X
1486	68165	57	43	31	20050721	15.056	X
1487	99574	37	43	31	20050804	303.592	X
1488	P059993	52	43	31	20050722	17.687	X
1489	16502	67	43	32	20050804	234.393	X
1490	99021	67	43	31	20050804	185.966	X
1491	9930188	57	43	31	20050722	11.884	X
1492	9956792	57	43	31	20050815	27.463	X
1493	P054876	7	43	31	20050818	10.725	X
1494	9956788	47	43	31	20050725	33.782	X
1495	P088141	7	43	31	20050819	4.523	X
1496	P088106	7	43	31	20050819	5.384	X
1497	P088108	7	43	31	20050819	6.05	X
1498	P088130	7	43	31	20050819	2.273	X
1499	P088102	7	43	31	20050819	6.935	X
1500	P088131	7	43	31	20050819	8.206	X
1501	5629753	27	43	31	20050808	55.304	X
1502	5475361	27	43	31	20050808	44.842	X
1503	2015417	57	43	31	20050722	53.798	X
1504	99892	27	43	32	20050805	0	X
1505	5482803	67	43	31	20050804	73.686	X
1506	18941	27	43	31	20050805	46.401	X
1507	5370969	67	43	31	20050804	377.296	X
1508	9956793	67	43	31	20050804	40.238	X
1509	100805	27	43	31	20050817	15.184	X
1510	R000118	57	43	32	20050805	13.133	X
1511	9856809	57	43	32	20050805	24.232	X
1512	5629213	57	43	32	20050805	9.643	X
1513	525278	27	43	31	20050722	45.807	X
1514	6275553	27	43	32	20050803	23.002	X
1515	9747007	67	43	31	20050804	51.234	X
1516	P018935	67	43	31	20050804	121.446	X
1517	J204396	37	43	32	20050817	19.578	X
1518	P006122	37	43	32	20050817	15.74	X
1519	X000369	37	43	32	20050817	13.276	X
1520	N155335	37	43	32	20050817	13.345	X
1521	C895411	27	43	32	20050803	45.896	X
1522	5481900	57	43	31	20050721	20.504	X
1523	5551486	37	43	31	20050804	167.623	X
1524	6390173	7	43	31	20050819	7.097	X
1525	5655508	57	43	32	20050815	16.943	X
1526	5473177	57	43	32	20050815	10.643	X
1527	100045	57	43	32	20050815	2.409	X
1528	5368772	70	43	32	20050805	280.728	X
1529	5550778	70	43	32	20050805	219.073	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1530	97377	70	43	32	20050805	214.229	X
1531	9957011	27	43	31	20050725	44.963	X
1532	X000188	27	43	31	20050725	21.766	X
1533	X000209	27	43	31	20050722	19.695	X
1534	6327278	67	43	31	20050810	15.198	X
1535	6335117	67	43	31	20050810	7.523	X
1536	98740	67	43	31	20050810	135.932	X
1537	9856823	52	43	31	20050815	13.173	X
1538	5629774	57	43	31	20050805	17.525	X
1539	P006541	67	43	31	20050804	176.096	X
1540	P035817	27	43	31	20050805	43.921	X
1541	P040026	27	43	31	20050811	54.391	X
1542	P087954	52	43	31	20050818	14.413	X
1543	5475362	52	43	31	20050818	9.887	X
1544	5482825	52	43	31	20050818	21.911	X
1545	5472575	27	43	31	20050809	73.511	X
1546	5531007	27	43	31	20050809	65.601	X
1547	2015459	67	43	32	20050804	124.256	X
1548	101593	70	43	32	20050804	281.934	X
1549	16196	70	43	32	20050804	393.73	X
1550	9439689	37	43	32	20050804	242.032	X
1551	5480856	27	43	31	20050809	53.541	X
1552	9332877	27	43	32	20050805	3.6171	X
1553	15180	27	43	31	20050808	45.85	X
1554	5556426	67	43	31	20050805	67.481	X
1555	5444239	27	43	31	20050808	98.239	X
1556	P102758	52	43	31	20050805	1.695	X
1557	X000219	27	43	31	20050815	119.493	X
1558	9639341	67	43	32	20050804	70.306	X
1559	5473088	27	43	31	20050819	32.921	X
1560	5480853	27	43	32	20050808	0	X
1561	5481897	37	43	31	20050805	50.56	X
1562	525177	37	43	31	20050805	77.465	X
1563	97376	37	43	31	20050805	132.997	X
1564	5482835	27	43	31	20050722	0	X
1565	525324	27	43	31	20050722	39.318	X
1566	5476526	22	43	31	20050819	0	X
1567	9332878	67	43	31	20050804	307.045	X
1568	55530	67	43	31	20050804	223.513	X
1569	9654849	27	43	32	20050805	99.392	X
1570	P010552	27	43	32	20050808	0	X
1571	5362504	27	43	32	20050808	0	X
1572	9434992	62	43	31	20050804	138.791	X
1573	9551292	37	43	31	20050804	137.442	X
1574	P081853	27	43	32	20050803	54.113	X
1575	2015411	27	43	31	20050815	94.14	X
1576	2015413	27	43	32	20050805	20.722	X
1577	X000303	27	43	31	20050816	24.1994	X
1578	6362360	27	43	32	20050816	4.212	X
1579	525384	67	43	31	20050810	16.097	X
1580	X000321	67	43	31	20050810	235.508	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1581	P060035	67	43	31	20050810	5.084	X
1582	115188	67	43	31	20050804	441.159	X
1583	6321517	67	43	31	20050804	2.571	X
1584	114330	67	43	31	20050804	412.423	X
1585	P035801	67	43	31	20050804	12.754	X
1586	6390142	67	43	31	20050804	9.736	X
1587	9744013	67	43	31	20050804	0.01	X
1588	P081751	27	43	31	20050726	0.635	X
1589	6335102	27	43	31	20050726	9.439	X
1590	P081734	27	43	31	20050726	17.171	X
1591	P081600	27	43	31	20050726	12.011	X
1592	6327349	27	43	31	20050726	54.456	X
1593	P018902	27	43	31	20050726	0.752	X
1594	X000286	27	43	31	20050722	24.1994	X
1595	P112390	7	43	31	20050818	3.6171	X
1596	99133	57	20109	30	20050812	25.882	X
1597	5477877	57	20109	30	20050812	21.699	X
1598	P092606	27	20109	31	20050815	2.533	X
1599	9918822	27	20109	31	20050815	1.627	X
1600	5480120	27	20109	31	20050815	0.103	X
1601	5473587	27	20109	30	20050722	22.651	X
1602	X000026	67	20109	30	20050804	382.187	X
1603	Z000636	67	20109	30	20050804	134.482	X
1604	5472785	62	20109	30	20050804	100.863	X
1605	5551485	67	20109	30	20050804	109.523	X
1606	5372515	37	20109	30	20050804	241.298	X
1607	9956800	67	20109	30	20050805	279.106	X
1608	9654895	37	20109	30	20050804	160.552	X
1609	100177	67	20109	30	20050804	285.646	X
1610	617344	70	20109	30	20050804	247.866	X
1611	97117	67	20109	30	20050805	160.956	X
1612	5364474	37	20109	30	20050804	57.712	X
1613	5550529	37	20109	30	20050804	68.026	X
1614	9856839	57	20109	30	20050722	44.882	X
1615	5526052	57	20109	30	20050722	31.868	X
1616	619677	37	20109	30	20050804	121.332	X
1617	98998	37	20109	30	20050804	119.981	X
1618	2015442	67	20109	30	20050804	52.365	X
1619	100189	67	20109	30	20050804	62.981	X
1620	9856842	67	20109	30	20050804	97.89	X
1621	98696	37	20109	30	20050805	0.1	X
1622	9639338	37	20109	30	20050805	116.88	X
1623	5367319	57	20109	30	20050818	15.988	X
1624	2015431	57	20109	30	20050808	30.048	X
1625	100561	57	20109	30	20050725	23.557	X
1626	13677	37	20109	33	20050804	233.158	X
1627	9551688	67	20109	33	20050804	331.771	X
1628	99008	37	20109	33	20050804	233.826	X
1629	9747001	37	20109	33	20050804	592.915	X
1630	X000212	37	20109	33	20050804	272.167	X
1631	101592	37	20109	33	20050804	202.86	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1632	X000258	37	20109	33	20050804	18.075	X
1633	9551303	42	20109	30	20050804	4.923	X
1634	5551489	52	20109	33	20050804	61.818	X
1635	P102640	37	20109	33	20050804	80.199	X
1636	C895436	37	20109	33	20050804	82.869	X
1637	P026358	37	20109	30	20050805	144.478	X
1638	5473023	27	20109	30	20050819	20.177	X
1639	5655509	67	20109	30	20050804	268.489	X
1640	Z001458	67	20109	30	20050804	609.812	X
1641	P092555	57	20109	30	20050817	18.811	X
1642	P092558	57	20109	30	20050817	15.948	X
1643	P092559	57	20109	30	20050817	14.686	X
1644	P092557	57	20109	30	20050817	15.006	X
1645	100058	37	20109	30	20050805	251.128	X
1646	5520239	67	20109	30	20050804	258.46	X
1647	5551494	37	20109	30	20050805	84.476	X
1648	97420	27	20109	30	20050819	78.301	X
1649	97304	37	20109	30	20050804	126.149	X
1650	5552345	67	20109	30	20050804	55.413	X
1651	2015439	27	20109	30	20050808	67.014	X
1652	9746389	27	20109	30	20050809	115.659	X
1653	P081856	27	20109	30	20050811	34.875	X
1654	5371374	37	20109	30	20050804	123.951	X
1655	98146	7	20109	30	20050819	0.014	X
1656	617318	37	20109	30	20050805	127.037	X
1657	97915	67	20109	30	20050804	175.707	X
1658	5447458	27	20109	30	20050819	40.567	X
1659	P026355	67	20109	30	20050804	196.323	X
1660	Z000801	67	20109	30	20050804	694.657	X
1661	9443879	67	20109	30	20050804	241.317	X
1662	15646	70	20109	30	20050810	838.717	X
1663	9848176	57	20109	30	20050802	0	X
1664	R000048	52	20109	30	20050818	9.342	X
1665	2015405	27	20109	33	20050804	53.569	X
1666	X000150	27	20109	30	20050729	54.783	X
1667	X000024	27	20109	30	20050729	32.717	X
1668	P059919	27	20109	30	20050815	17.48	X
1669	X000173	37	20109	30	20050804	73.194	X
1670	9746390	27	20109	33	20050805	43.9748	X
1671	6335152	57	20109	30	20050818	14.896	X
1672	P026333	27	20109	30	20050802	26.742	X
1673	5629212	57	20109	30	20050811	19.249	X
1674	72365	57	20109	30	20050812	21.263	X
1675	6318612	27	20109	30	20050725	18.067	X
1676	6390112	27	20109	30	20050722	19.285	X
1677	5526056	27	20109	30	20050809	32.814	X
1678	6056629	7	20109	30	20050722	9.897	X
1679	P026116	7	20109	30	20050722	8.026	X
1680	98878	27	20109	30	20050722	31.873	X
1681	F668790	7	20109	30	20050725	6.418	X
1682	P059930	27	20109	30	20050725	17.93	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1683	5631117	27	20109	30	20050722	19.765	X
1684	5475334	27	20109	30	20050722	23.03	X
1685	6283877	27	20109	30	20050722	11.303	X
1686	6104242	27	20109	30	20050722	26.089	X
1687	99127	27	20109	30	20050722	25.53	X
1688	6321544	7	20109	30	20050722	7.697	X
1689	P026265	27	20109	30	20050722	12.77	X
1690	99148	7	20109	30	20050722	8.014	X
1691	6327344	27	20109	30	20050722	18.294	X
1692	P092638	27	20109	30	20050817	35.585	X
1693	5523994	27	20109	30	20050722	36.551	X
1694	5527043	27	20109	30	20050818	23.057	X
1695	P102830	42	20109	30	20050722	6.49	X
1696	P018930	27	20109	30	20050812	21.034	X
1697	X000009	27	20109	30	20050819	55.333	X
1698	5412392	27	20109	30	20050726	10.271	X
1699	99136	27	20109	30	20050726	26.023	X
1700	5629203	27	20109	30	20050728	41.189	X
1701	525435	27	20109	33	20050816	35.997	X
1702	5439121	27	20109	33	20050816	14.443	X
1703	53701	27	20109	33	20050816	47.008	X
1704	P059976	57	20109	33	20050727	24.054	X
1705	6327265	27	20109	33	20050803	12.871	X
1706	6295938	27	20109	33	20050803	10.849	X
1707	6290415	27	20109	33	20050729	28.582	X
1708	6362443	27	20109	30	20050726	14.056	X
1709	P054503	27	20109	30	20050726	5.388	X
1710	M082580	27	20109	30	20050726	6.495	X
1711	6409633	27	20109	30	20050726	16.819	X
1712	Q017669	27	20109	30	20050726	1.727	X
1713	14525	27	20109	30	20050811	34.649	X
1714	614918	37	20109	33	20050805	6.737	X
1715	P111996	37	20109	33	20050805	6.475	X
1716	550141	37	20109	33	20050805	6.347	X
1717	97695	37	20109	33	20050805	7.107	X
1718	8774798	37	20109	33	20050805	7.229	X
1719	14470	37	20109	33	20050805	6.679	X
1720	H387026	37	20109	33	20050805	6.8	X
1721	M642314	37	20109	33	20050805	6.183	X
1722	J204242	37	20109	33	20050805	6.475	X
1723	614920	37	20109	33	20050805	7.246	X
1724	P111992	37	20109	33	20050805	6.761	X
1725	K186073	37	20109	33	20050805	6.525	X
1726	B745387	37	20109	33	20050805	6.222	X
1727	P026114	37	20109	33	20050805	8.606	X
1728	98098	37	20109	33	20050805	8.93	X
1729	P112398	37	20109	33	20050805	6.763	X
1730	9957012	27	20109	30	20050808	20.366	X
1731	9639304	27	20109	30	20050819	43.744	X
1732	98141	27	20109	30	20050808	61.891	X
1733	54909	37	20109	30	20050804	395.048	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1734	5481913	37	20109	30	20050804	152.444	X
1735	525296	37	20109	30	20050804	0.264	X
1736	5629768	27	20109	30	20050722	108.748	X
1737	9746392	37	20109	30	20050804	92.151	X
1738	525158	27	20109	30	20050802	32.571	X
1739	6318614	42	20109	33	20050729	2.475	X
1740	6318583	47	20109	33	20050729	2.481	X
1741	P006490	42	20109	33	20050729	3.221	X
1742	525191	27	20109	30	20050728	22.34	X
1743	6302133	27	20109	30	20050728	8.871	X
1744	98745	27	20109	30	20050728	17.739	X
1745	6302174	27	20109	30	20050728	10.417	X
1746	6318655	27	20109	30	20050728	8.806	X
1747	X000016	27	20109	30	20050808	9.594	X
1748	2015454	37	20109	30	20050804	143.63	X
1749	P068059	27	20109	30	20050726	4.449	X
1750	6275073	52	20109	30	20050726	0.035	X
1751	P039865	7	20109	30	20050725	9.243	X
1752	X000018	27	20109	30	20050808	29.997	X
1753	9757210	67	20109	30	20050804	180.522	X
1754	5526057	67	20109	30	20050804	44.702	X
1755	J204407	37	20109	30	20050805	4.761	X
1756	P035673	37	20109	30	20050805	19.591	X
1757	9842145	37	20109	30	20050805	42.459	X
1758	616120	37	20109	30	20050805	70.259	X
1759	P035846	37	20109	30	20050805	6.33	X
1760	9950272	37	20109	30	20050805	35.91	X
1761	5410685	37	20109	30	20050805	59.512	X
1762	66819	37	20109	30	20050805	140.906	X
1763	X000112	37	20109	30	20050805	68.112	X
1764	P039876	37	20109	30	20050805	8.638	X
1765	99144	37	20109	30	20050805	138.353	X
1766	620310	37	20109	30	20050805	59.858	X
1767	97805	37	20109	30	20050805	49.502	X
1768	5530297	37	20109	30	20050804	132.001	X
1769	9551300	70	20109	30	20050804	172.927	X
1770	5551497	67	20109	30	20050805	54.755	X
1771	9922726	67	20109	30	20050804	98.91	X
1772	17430	67	20109	30	20050804	143.869	X
1773	9551686	67	20109	30	20050804	129.972	X
1774	9434995	67	20109	30	20050804	94.127	X
1775	97549	27	20109	30	20050811	33.258	X
1776	X000252	27	20109	30	20050722	0.003	X
1777	C657839	27	20109	30	20050722	0.006	X
1778	3712274	27	20109	30	20050722	24.1994	X
1779	9918836	27	20109	30	20050817	43.524	X
1780	97395	27	20109	30	20050817	18.217	X
1781	617326	57	20109	30	20050725	52.571	X
1782	6274633	27	20109	30	20050812	9.093	X
1783	99918	27	20109	30	20050812	1.109	X
1784	6274648	27	20109	30	20050812	9.073	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1785	6295946	27	20109	30	20050812	2.621	X
1786	9848169	27	20109	30	20050808	45.996	X
1787	P092637	52	20109	30	20050817	22.507	X
1788	X000099	27	20109	30	20050811	7.546	X
1789	9639311	37	20109	30	20050804	45.807	X
1790	P017865	37	20109	30	20050804	66.133	X
1791	P035746	27	20109	30	20050722	20.797	X
1792	6295960	27	20109	30	20050722	19.637	X
1793	100658	27	20109	30	20050722	41.205	X
1794	P026346	27	20109	30	20050818	17.515	X
1795	5473480	27	20109	30	20050818	20.971	X
1796	9922728	27	20109	30	20050817	0	X
1797	X000250	27	20109	30	20050808	24.1994	X
1798	14305	52	20109	30	20050811	9.357	X
1799	9639334	37	20109	30	20050804	173.007	X
1800	2015404	27	20109	30	20050808	81.235	X
1801	X000065	27	20109	30	20050817	106.303	X
1802	5550618	27	20109	30	20050818	41.666	X
1803	C696049	7	20109	30	20050722	8.504	X
1804	B272022	7	20109	30	20050722	9.716	X
1805	9747461	27	20109	30	20050729	57.849	X
1806	P079271	27	20109	30	20050811	26.406	X
1807	P026340	27	20109	30	20050817	104.405	X
1808	9639326	57	20109	30	20050729	50.848	X
1809	X000253	27	20109	30	20050817	1.957	X
1810	525431	27	20109	30	20050818	20.582	X
1811	5443336	27	20109	30	20050722	33.896	X
1812	97388	27	20109	30	20050722	24.512	X
1813	P017866	27	20109	30	20050722	79.577	X
1814	9443566	52	20109	30	20050729	12.477	X
1815	6362387	27	20109	30	20050818	11.141	X
1816	5530321	27	20109	30	20050818	22.454	X
1817	9332884	27	20109	30	20050729	42.717	X
1818	617151	57	20109	30	20050726	7.34	X
1819	5407524	27	20109	30	20050728	12.953	X
1820	9839984	27	20109	30	20050729	94.595	X
1821	525112	67	20109	33	20050606	31.658	X
1822	618911	67	20109	33	20050606	29.891	X
1823	5443177	67	20109	33	20050606	42.437	X
1824	5550615	67	20109	33	20050804	103.271	X
1825	5472568	67	20109	33	20050804	25.377	X
1826	P087934	22	20109	33	20050727	25.505	X
1827	P102674	57	20109	33	20050729	50.597	X
1828	17314	37	20109	30	20050804	736.007	X
1829	99470	67	20109	30	20050804	221.725	X
1830	5551487	67	20109	31	20050804	145.751	X
1831	9957005	67	20109	31	20050804	48.507	X
1832	5633282	67	20109	31	20050804	45.429	X
1833	525279	67	20109	31	20050804	71.563	X
1834	99523	67	20109	31	20050804	12.031	X
1835	Q004923	67	20109	31	20050804	6.818	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1836	P079324	27	20109	30	20050815	17.063	X
1837	9332888	67	20109	30	20050809	219.392	X
1838	6302201	27	20109	33	20050728	21.155	X
1839	5483141	27	20109	30	20050801	40.559	X
1840	5482736	27	20109	30	20050801	39.597	X
1841	5555502	27	20109	30	20050801	41.943	X
1842	X000105	27	20109	30	20050809	79.628	X
1843	619033	57	20109	30	20050812	56.334	X
1844	100075	27	20109	30	20050812	24.252	X
1845	101836	37	20109	30	20050805	41.402	X
1846	5527053	37	20109	30	20050805	40.598	X
1847	99444	37	20109	30	20050805	44.722	X
1848	5556428	37	20109	30	20050805	58.857	X
1849	5526053	37	20109	30	20050805	51.471	X
1850	9654873	57	20109	30	20050729	61.687	X
1851	X000141	37	20109	30	20050805	47.189	X
1852	X000139	37	20109	30	20050805	59.145	X
1853	619438	37	20109	30	20050805	62.412	X
1854	5531964	37	20109	30	20050805	34.566	X
1855	97913	37	20109	30	20050805	48.679	X
1856	X000143	37	20109	30	20050805	59.32	X
1857	X000131	37	20109	30	20050805	39.404	X
1858	P006544	37	20109	30	20050805	57.484	X
1859	P068067	27	20109	30	20050728	38.022	X
1860	9654869	67	20109	30	20050805	47.139	X
1861	P088021	67	20109	30	20050805	34.718	X
1862	525236	67	20109	30	20050811	7.351	X
1863	5476523	67	20109	30	20050811	50.458	X
1864	6292072	67	20109	30	20050811	25.179	X
1865	100190	67	20109	30	20050804	99.036	X
1866	P026357	57	20109	30	20050812	55.638	X
1867	5628254	67	20109	30	20050817	78.183	X
1868	6304998	67	20109	30	20050817	24.726	X
1869	P041098	67	20109	30	20050817	4.774	X
1870	P035730	67	20109	30	20050817	37.998	X
1871	5530994	67	20109	30	20050804	61.602	X
1872	P026356	57	20109	30	20050808	80.182	X
1873	X000063	27	20109	33	20050804	56.09	X
1874	59382	27	20109	30	20050817	87.969	X
1875	9443579	27	20109	30	20050818	48.935	X
1876	9231226	27	20109	33	20050805	49.804	X
1877	X000033	27	20109	33	20050804	7.846	X
1878	D000771	27	20109	30	20050808	36.59	X
1879	2015375	37	20109	30	20050811	105.751	X
1880	9551286	37	20109	30	20050811	58.457	X
1881	9746393	37	20109	30	20050804	117.948	X
1882	X000198	27	20109	30	20050808	50.585	X
1883	5367316	37	20109	33	20050805	154.91	X
1884	5475758	37	20109	33	20050811	1.067	X
1885	9230783	37	20109	33	20050811	141.82	X
1886	5473009	57	20109	30	20050728	76.029	X

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Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1887	5473416	37	20109	30	20050804	71.054	X
1888	9856805	37	20109	30	20050804	81.63	X
1889	5481323	57	20109	30	20050817	57.39	X
1890	14192	52	20109	30	20050819	36.271	X
1891	525369	57	20109	30	20050819	8.253	X
1892	9744033	37	20109	30	20050804	195.298	X
1893	6304924	27	20109	33	20050729	10.74	X
1894	9654875	27	20109	30	20050808	82.644	X
1895	P035574	27	20109	33	20050815	59.75	X
1896	2015409	37	20109	30	20050805	48.568	X
1897	5483128	27	20109	30	20050726	36.272	X
1898	9744019	7	20109	30	20050808	41.905	X
1899	9918811	57	20109	30	20050819	3.518	X
1900	5527042	57	20109	30	20050817	14.134	X
1901	99436	27	20109	30	20050817	19.909	X
1902	P017867	37	20109	30	20050805	260.832	X
1903	9746394	67	20109	30	20050804	92.03	X
1904	9744017	27	20109	30	20050819	67.704	X
1905	9848184	27	20109	33	20050804	76.936	X
1906	9856838	27	20109	30	20050817	32.392	X
1907	9851294	27	20109	30	20050817	21.853	X
1908	9851303	27	20109	30	20050729	37.388	X
1909	9744020	37	20109	33	20050804	158.706	X
1910	9443562	37	20109	33	20050804	88.632	X
1911	6321525	27	20109	30	20050725	9.016	X
1912	P035773	27	20109	30	20050725	10.425	X
1913	9654883	27	20109	30	20050808	94.265	X
1914	9851316	27	20109	30	20050808	104.99	X
1915	X000334	57	20109	30	20050819	77.739	X
1916	9925129	42	20109	30	20050817	10.302	X
1917	9930194	27	20109	30	20050808	71.068	X
1918	2015460	27	20109	33	20050804	153.867	X
1919	9930186	27	20109	30	20050817	70.881	X
1920	9930193	37	20109	30	20050804	152.243	X
1921	2015371	57	20109	33	20050804	5.7	X
1922	619435	42	20109	33	20050727	13.446	X
1923	X000087	27	20109	30	20050728	91.68	X
1924	2015456	37	20109	33	20050804	198.623	X
1925	X000232	27	20109	30	20050819	21.766	X
1926	X000204	27	20109	30	20050808	19.695	X
1927	X000023	27	20109	33	20050805	5.069	X
1928	5471849	27	20109	31	20050721	48.164	X
1929	X000202	27	20109	31	20050804	19.695	X
1930	X000224	27	20109	30	20050808	19.695	X
1931	9956805	27	20109	30	20050817	19.695	X
1932	5365185	67	20109	30	20050804	290.742	X
1933	X000322	37	20109	30	20050805	43.9748	X
1934	X000218	27	20109	33	20050804	102.398	X
1935	51502	67	20109	30	20050804	114.394	X
1936	9551290	67	20109	30	20050804	17.156	X
1937	6318644	67	20109	30	20050804	23.694	X

Exhibit DTE-1-9
 NSTAR Gas Firm Transportation Customer as of September 2005

Line #	Meter	Rate	Delivery Meter	Rev Code	Last Read	TCQ Dts	Status Code
1938	98723	37	20109	30	20050805	146.421	X
1939	76030	67	20109	30	20050804	119.856	X
1940	D923528	7	20109	30	20050818	10.944	X
1941	5551176	27	20109	30	20050816	90.34	X
1942	194995	57	20109	33	20050804	84.134	X
1943	101456	67	20109	33	20050817	1641.844	X
1944	5411839	67	20109	33	20050817	66.943	X
1945	G255268	67	20109	33	20050817	0.034	X
1946	G255263	67	20109	33	20050817	13.366	X
1947	X000228	67	20109	33	20050817	2.415	X
1948	16195	67	20109	33	20050817	159.005	X
1949	5482813	27	20109	30	20050808	29.949	X
1950	5365527	37	20109	30	20050805	162.076	X
1951	16666	67	20109	30	20050804	847.496	X
1952	Z000638	67	20109	30	20050805	643.963	X
1953	9551305	67	20109	30	20050805	123.931	X
1954	9551687	67	20109	30	20050805	0	X
1955	53889	67	20109	30	20050805	104.338	X
1956	73424	67	20109	30	20050805	241.85	X
1957	100850	67	20109	30	20050805	234.811	X
1958	5530302	67	20109	30	20050805	0	X
1959	9639320	67	20109	30	20050805	53.195	X
1960	97562	67	20109	30	20050805	50.325	X
1961	2015373	52	20109	30	20050817	1.561	X
1962	9856833	57	20109	30	20050722	11.884	X